

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8538
Name BIBS Oil Corp.
Address P.O. Box 148
City/State/Zip Ellinwood, KS 67526

Purchaser KOCH Oil Corp.
Wichita, Kansas

Operator Contact Person Charles W. Brooks
Phone 316 564-2925

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist James C. Musgrove
Phone 316 792-1383

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp Abd
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

4-5-85 Spud Date
4-10-85 Date Reached TD
6-13-85 Completion Date
3309' Total Depth
PBSD

Amount of Surface Pipe Set and Cemented at 337 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-053-20,944
County Ellsworth
NW NW NE Sec 6 Twp 16 Rge 10 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

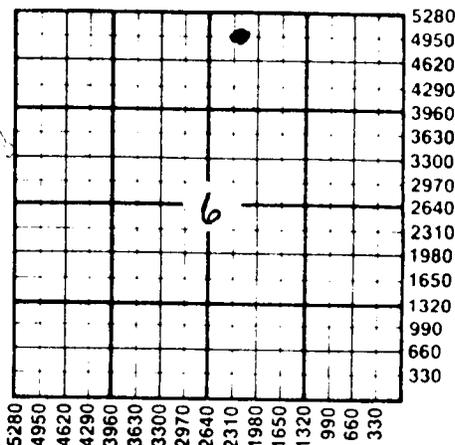
Lease Name Zvolanek Well # 2

Field Name Stoltenberg

Producing Formation Arbuckle

Elevation: Ground 1805 KB 1815

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

- Groundwater: 5280 Ft North from Southeast Corner (Well) 2310 Ft West from Southeast Corner of Sec 6 Twp 16 Rge 10 East West
- Surface Water: 5280 Ft North from Southeast Corner (Stream, pond etc.) 2310 Ft West from Southeast Corner Sec 6 Twp 16 Rge 10 East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all...

SIDE TWO

Operator Name BIBS Oil Corp. Lease Name Zvolanek Well # 2

Sec. 6 Twp. 16 Rge. 10 East West County Ellsworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Test #1 3272 - 3309
 Open: I.F. 45"
 F.F. 45"
 Blow: Fair
 Recovery: 120' heavy oil cut mud
 120' muddy oil
 Pressures: ISIP 1015 psi (45")
 FSIP 985 psi (45")
 IFP 40-40 psi
 FFP 100-140 psi
 HSH 1757-1708 psi

Name	Top	Bottom
Heebner	2855	-1040
Toronto	2875	-1060
Douglas	2886	-1071
Brown Lime	2954	-1139
Lansing	2965	-1150
Base Kansas City	3238	-1423
Conglomerate	3275	-1460
Simpson Shale	3285	-1470
Arbuckle	3295	-1480
L.T.D.	3306	-1491
R.T.D.	3309	-1494

May 13, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	9 Bbls	None MCF	14 Bbls	CFPB	36

METHOD OF COMPLETION

Production Interval

Disposition of gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Open Hole	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Perforation Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Purpose of String	12 1/4"	8 5/8"	24#	337	60/40 Poz	210	2%Gel 3%CC
Surface (II)	7 7/8"	5 1/2"	14#	3302	Light	50	
Production (N&U) (29 new joints & 53 used joints ran in)					60/50 Poz	100	2%Gel 18%Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open Hole	Perforated four holes	980'
		Cemented with 350 sacks of	
		60/40 pozmix	
		250 gal of MOD 202	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3304'			
Date of First Production	Producing Method				