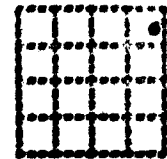


SKELLY OIL CO.
A. Harbacek No. 1.

Plotted Texas CO.
SEC. 7 T. 16 R. 10W
CE $\frac{1}{2}$ NE NE
660' fr NL 330' fr EL NE $\frac{1}{4}$

Total Depth. 3325'
Comm. 6-12-40 Comp. 7-13-40
Shot or Treated.
Contractor. Claude Wentworth Co.
Issued. 9-7-40 Rotary O-3313
Cable 3313-25

County. Ellsworth



CASING:
8 5/8" 375'
4 1/2" 3311'

Elevation.

Production. Pot. 15 B. Min.

Figures Indicate Bottom of Formations.

surface soil & sand	320	7-9-40 500 Gals. Acid 3311-19 $\frac{1}{2}$
shale & lime	375	7-10-40 1000 Gals. Acid 3311-19 $\frac{1}{2}$
shale	500	7-14-40 750 Gals. Acid 3319-25
red beds	650	
shale & sand	800	Stained 3038-41
shale & shells	1050	Stained 3078-84
salt	1280	main body pay formation 3311-25
shale & lime	1377	
lime	1570	
shale	1577	
shale & shells	1730	
shale	1765	
lime	1850	
shale & lime	1933	
lime brown	2034	
shale & shells	2236	
shale	2408	
lime brkn	2617	
lime	2916	
shale & lime	2977	
lime	3038	
lime med sft gy cryst	3041	
lime	3078	
lime med sft gy oolitic	3084	
lime	3289	
shale red & little gy		
chert	3303	
chert gy & red & little		
Simpson shale	3314	
dolomite brown & gy,		
med porosity & sat.	3316	
Correction: 3316 SLM rotary		
table equals 3313 SLM DF		
dolomite gy, smell of		
oil	3315 $\frac{1}{2}$	
dolomite gy & brown w/		
little green shale,		
good sh free oil-100'		
OIH in 3 hrs	3318	
dolomite gy w/ little		
green shale, no porosity		
or saturation	3319 $\frac{1}{2}$	
200' OIH in 8 hrs		
dolomite brown & gy,		
little saturation &		
porosity-2800' OIH	3322	

dolomite brown & gy,
no increase in fillup 3325
Total Depth.

Tops : Lansing lime 2999
Conglomerate 3289
Simpson shale 3300 SLM
Simpson sand 3311 SLM
Arbuckle lime 3312 SLM

Before acid 200' OIH in 8 H.
After acid POB 3:45, 31 oil &
2.8 BW
Established Min. well allow-
able of 15 BPD