

7-16-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247

EXPIRATION DATE 7/30/82

OPERATOR Oil Property Management (formally Aspen)

API NO. 15-053-20,640

ADDRESS 221 N. Main, Suite 200

COUNTY Ellsworth

Wichita, KS 67202

FIELD

** CONTACT PERSON Tracy Pyles

PHONE 262-0841

PROD. FORMATION Arbuckle

PURCHASER Koch Oil Company

LEASE Jezek

ADDRESS P.O. Box 2256

WELL NO. 1

Wichita, KS

WELL LOCATION NE NE SW

DRILLING Aspen Oil, Inc. Exploration

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS

the 7 (Qtr.) SEC16 TWP 10W RGE

PLUGGING

WELL PLAT

CONTRACTOR

(Office Use Only)

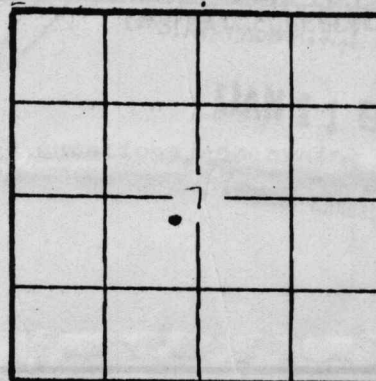
ADDRESS

KCC

KGS

SWD/REP

PLG.



TOTAL DEPTH 3400'

PBTD

SPUD DATE 11/30/80

DATE COMPLETED 12/10/80

ELEV: GR 1851

DF

KB

1856

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' w/200sx20 Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Peachee

that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Property Management LEASE Jezek

SEC. 7 TWP. 16S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil	0'	366'		
Shale & Sand	366'	870'		
Shale	870'	1720'	Anhydrite	686'
Shale & Lime	1720'	1895'	B/Anhyd.	710
Lime & Shale	1895'	2445'	Topeka	2654
Shale	2445'	2629'	Heebner	2904
Shale & Lime	2629'	2887'	Toronto	2926
Lime & Shale	2887'	2935'	Douglas	2938
Lime	2935'	3006'	Brown Lime	3006
Lime & Shale	3006'	3400'	Lansing	3020
			B/KC	3288
			Cherty Congl.	3326
			Arbuckle	3340
			RTD	3400
DST #1				
OP 30/30/30/45				
Rec. 400' Fluid				
100' OCM				
120' HOCM				
180' MCO				
FP 84-179, 189-210				
SIP 631-616				
NO ELECTRICAL LOGS				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized w/300 gallons 15% mud acid		3345-3348'	
Acidized w/300 gallons 15% mud acid		3350-3352'	
Squeeze perfs. tools set @ 3308'		3345-3348'	
Acidized w/125 gallons 15% mud acid		3350-3351'	
Date of first production	Producing method	Gravity	
2/4/81	Pumping		
Estimated Production -I.P.	Oil	Water	Gas-oil ratio
297 BOPD	bbls.	3 BWPD	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		360'	Common	200	3% CC, 2% gel
Production	7-7/8"	4 $\frac{1}{2}$ "		3400	60-40 Poz-mix	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3345-3348'
			2		3350-3352'

TUBING RECORD