

514901

W01 SIDE 270 - F

ACO-1 WELL HISTORY

OPERATOR Bergman Oil Company LEASE Boye SEC. 9 TWP. 16S RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(Driller's Log previously submitted) DST #1 3335 - 3345 (Arb) 60-30-30-45, Rec 10' oil, 1200' oily water, 1200' water. SIP 1050-1061, FP 381-1034/1050-1057, HP 1817-1796			Heebner	2894 (-1019)
			Toronto	2912 (-1037)
			Brn. Lm	2996 (-1021)
			Lans	3012 (-1137)
			Arb	3318 (-1443)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Cement Squeeze		3335-3336
150 gals. 15% Mud Acid with clay stab		3325-3326 1/2
Date of first production Dec. 16, 1980	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity: 41.7
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls. Gas ----- MCF Water 95 %	Gas-oil ratio -----
Disposition of gas (vented, used on lease or sold) NA	Perforations	3325-3326 1/2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		302	60/40 Poz	175	3% CaCl, 2% Gel
Production	7-7/8	4-1/2		3362		175	10% Salt, 4# Gil 20 bbl Salt Flush 1000#

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3335-3336

TUBING RECORD

Size	Setting depth	Packer set at