

8-16-10W *Handwritten*

ACO-1 WELL HISTORY

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company API NO. 15-053-20,643

ADDRESS 520 Union Center COUNTY Ellsworth
Wichita, Kansas 67202 FIELD Stoltenberg

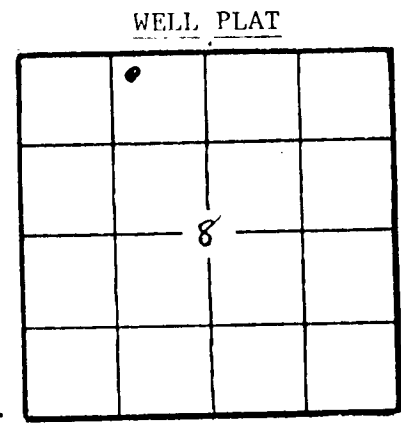
** CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle
PHONE 316-267-5291

PURCHASER The Permian Corp. LEASE White

ADDRESS Box 1183 WELL NO. # 4
Houston, Texas 77001 WELL LOCATION Aprox. NW NE NW

DRILLING CONTRACTOR Bergman Drilling, Inc. 330 Ft. from N Line and
ADDRESS 520 Union Center 1550 Ft. from W Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 16 RGE 10W

PLUGGING CONTRACTOR Geological Survey
ADDRESS WICHITA BRANCH



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3331 PBTD

SPUD DATE 10-5-80 DATE COMPLETED 1-8-81

ELEV: GR 1860 DF 1863 KB 1865

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold I. Bergman, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten Signature
(Name)

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bergman Oil Company LEASE White SEC 8 TWP. 16 RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
DRILLERS LOG PREVIOUSLY SUBMITTED			
NO DSTS			Heebner 2893 (-1028) B. L. 2996 (-1021) Arbuckle 3316 (-1451)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal 15% Emulsion w/ clay stabs		3320.5 3322.5:3324-26 (O.H.)
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-8-81	Pump	40
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls	Water 10% bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
	Perforations +0.H.	
	3320.5-3331	

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		306	60/40 poz	185	3% CaCL 2% gel
Production	7 7/8	4 1/2		3322	Comm	150	20 bbls salt & 10% sale 4#

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4/ft		3320.5-3322.5

TUBING RECORD

Size	Setting depth	Packer set at