

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-053-21,000
County Ellsworth
75'W SW SE SW Sec. 8 Twp. 16s Rge. 10w East
XX West

..340..... Ft North from Southeast Corner of Section
.3705..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....White.....Well #.....1-8.....

Field Name.....Stoltenberg.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....1879.....KB.....1887.....

Operator: License # ..5205.....
Name Mid-Continent Energy Corp.....
Address 120 S. Market, #518.....
.....Wichita, Kansas 67202.....
City/State/Zip

Purchaser Koch Oil.....

Operator Contact Person Bradley R. Buehler.....
Phone ..316-265-9501.....

Contractor: License # ..4958.....
NameJ.V. Mallard Drilling.....

Wellsite Geologist Joel A. Alberts.....
Phone.....

Designate Type of Completion
XX New Well ___ Re-Entry ___ Workover

XX Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

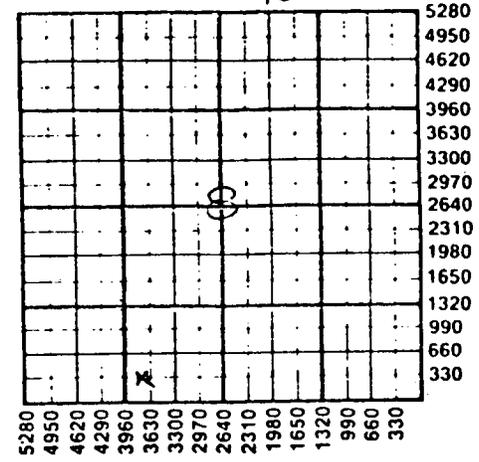
Drilling Method:
XX Mud Rotary ___ Air Rotary ___ Cable

7-18-86 7-24-86 8-1-86
Spud Date Date Reached TD Completion Date

3347 3343
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....365.....feet
Multiple Stage Cementing Collar Used? ___ Yes XX No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

Section Plat 10W



16s

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

XX Surface Water. 660 Ft North from Southeast Corner
(Stream, pond etc) 3300 Ft West from Southeast Corner
Sec 8 Twp 16s Rge 10 ___ East XX West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

574918

Operator Name Mid-Continent Energy Corp. Lease Name White Well # 1-8

Sec. 8 Twp. 16S Rge. 10W East West County Ellsworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
DST #1 (3047-3085) 45"-45"-45"-45"; Rec. 120' GIP			Anhydrite	686	+1201
90' SOGCM, FP= 71-75/77-77; SIP=130-101			Heebner	2919	-1032
HP=1554-1518, BHT=108°			Brown Lime	3022	-1135
DST #2 (3302-3347) 45"-45"-30"-45"; Rec. 330' GIP			Lansing	3037	-1150
1,080' clean oil 40° grav., 500' SMGO,			B.K.C.	3306	1419
FP=60-426/477-538; SIP=659-659; HP=1699-			Arbuckle	3343	-1456
			R.T.D.	3347	-1460

Date of First Production	Producing Method				
8-2-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	--- MCF	trace Bbls		40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3343-3347

Report all strings set-conductor, surface, intermediate, production, etc. open-hole

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12 1/2	..8.5/8	..23#	..365	..60/40	..200	..4% gel 2% cc
..Production...	..7.7/8	..5 1/2	..14	..3343	..60/40	..100	..18% salt ..75% Halad

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
none	open hole 3343 - 3347	Natural	

TUBING RECORD Size 2 7/8 Set At 332 Packer at Liner Run Yes No