

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

9-16-10W

MAGNOLIA PETROLEUM Co.
H. Skalioky No. 1.

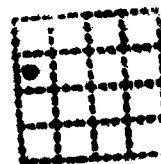
SEC. 9 T. 16 R. 10W.
CWL SW NW
660' fr NL 330' fr WL S $\frac{1}{2}$ NW $\frac{1}{2}$

Total Depth. 3303. SIM.
Comm. 3-27-40 Comp. 4-21-40
Shot or Treated.
Contractor.
Issued. 6-8-40

County Ellsworth.

CASING.

103/4" 365'
5 1/2" 3293'



Elevation.

Production. Pot. 3000 B.
Maximum.

Figures Indicate Bottom of Formations.

sand 474
sand and shale 510
sand shale and
red bed 623
shale and lime 735
red bed and lime
shells 910
shale & shells 1050
salt 1227
shale and salt 1315
lime 1412
anhydrite 1463
anhydrite shale
and shells 1520
lime 1543
lime and shells 1605
lime hard 1635
lime broken 1674
broken lime and
shale 1685
lime 1705
lime hard 1712
lime 2010
broken lime and
shale 2135
lime & shells 2200
shale and lime
shells 2247
shale & shells 2435
shale & lime 2496
shale 2522
broken lime and
shale 2570
shale 2595
broken lime 2633
lime 2690
lime and shale 2720
shale and lime 2745
lime 3282
shale lime
shells 3293

cored 3293 $\frac{1}{2}$ to 3297
2 $\frac{1}{2}$ ' Rec.
Arbuckle lime 3297
Porous pay 3294-95
STANDARDIZED.
drilled plug and cleaned out
to 3297.
swabbed 16 bbls FH off bottom.
drilled Arbuckle lime 3297-3303 SIM
Total Depth.

Swabbed 63 bbls per hr for 15 hours 1100'
from top no water.

Top of Lansing K.C. 2985
Top Arbuckle lime 3293