

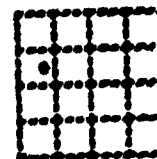
9-16-10W

MAGNOLIA PETRO. CO.
Henry Skaliky No. 2.

SEC.9 T.16 R.10W
CEL SW NW
660' fr SL 990' fr WL S $\frac{1}{2}$ NW $\frac{1}{4}$

Total Depth. 3298'
Comm. 9-28-40 Comp. 10-17-40
Shot or Treated.
Contractor.
Issued. 11-30-40

County. Ellsworth



CASING:
10 $\frac{3}{4}$ " 358'
5 $\frac{1}{2}$ " 3288'

Elevation.

Production. Pot. 20792 B. Echo

Figures Indicate Bottom of Formations. Max. Pot. 3000 B.

cellar	10
shale & lime shells	190
sand	240
shale & shells	360
shale & lime shells	510
shale & shells	1145
salt & shale	1180
salt, shale, shells	1340
shale & lime	1650
lime & sand	1720
lime	1845
shale & lime	2105
shale & shells	2195
shale	2520
shale & shells	2580
shale & lime	2660
lime	2940
shale & lime	3105
lime	3265
shale & lime	3287
show oil	
Arbuckle	3290
Standardized	
drilled cement plug to 3290	
Arbuckle lime	3298
Total Depth.	

Tops: Lansing 2965
Arbuckle 3287 DF

Treated w/2000 Gals. Acid 10-19-40
Indicated potential of 1350 bbls
after treating - Eohometer
Acidized second time w/4000 Gals.
10-21-40
Potential by Eohometer test indi-
cated potential of 20,792 bbls
effective 10-22-40