

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L.D. Davis/L.D. Drilling
address Rt. 1 Box 183 Great Bend, KS
City/State/Zip Great Bend, KS 67530

Operator Contact Person Don Popp
Phone 316-653-7625

Contractor: license # 567
name L.D. Drilling

Wellsite Geologist Kim Shoemaker
Phone

Purchaser

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-17-84 7-24-84 7-24-84
Date Reached TD Completion Date

3395' PBTD
Total Depth

Depth of Surface Pipe Set and Cemented at 372 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15-053-20893

County Ellsworth
100' E & 100' N
SE SW SW (location) Sec 10 Twp 16 Rge 10

430 Ft North from Southeast Corner of Section
4190 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

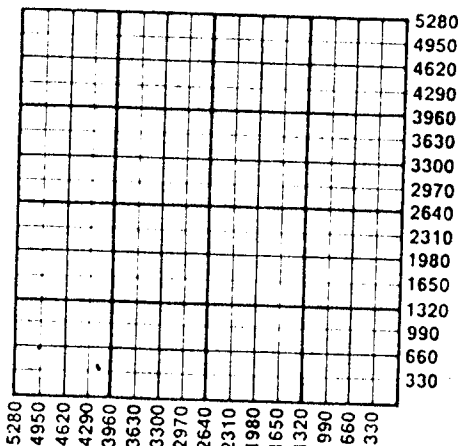
Lease Name Wacker Well# 1

Field Name Progress

Producing Formation

Elevation: Ground 1853 KB 6

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream Pond etc.) Ft West From Southeast Corner
SW/4 Sec 10 Twp 16 Rge 10 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

514455

Operator Name L.D. Davis/L.D. Drilling Lease Name Wacker Well# 1 SEC 10 TWP. 16 RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

235-625 Red bed
675-659 Anhy
659-1140 Shale
1140-1475 Shale
1475-3381 Lime & Shale
3381-3395 Arbuckle

Table with columns: Name, Top, Bottom. Rows include Anhy (625-659), Heebner (2881), Toronto (2898), Douglas (2910), Brn Lime (2985), Lans K/C (3001), Base K/C (3290), Cong (3298), Simp (3363), Arbuckle (3377).

Drill Stem Test #1 3354-3381
Drill Stem Test #2 3379-3384
Drill Stem Test #3 3388-3395

RECEIVED
STATE CORPORATION COMMISSION

AUG 27 1969

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12 1/4, 8-5/8, 37.2, 50-50 Poz, 210, 2% gel, 3% GO.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Table for Perforation Record with columns for shots per foot, footage of each interval, material used, and depth.