

AFFIDAVIT OF COMPLETION FORM

TYPE

Compt. _____

SIDE ONE

P1

DOGKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-053-20836

ADDRESS Suite 415 - 1st National Bank Bldg COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Progress

** CONTACT PERSON Erin Marshall PROD. FORMATION N/A
PHONE 265-2661 Indicate if new pay.

PURCHASER N/A LEASE KOZISEK

ADDRESS _____ WELL NO. #1

DRILLING White & Ellis Drilling WELL LOCATION SW SW NE

CONTRACTOR White & Ellis Drilling 2310 Ft. from North Line and

ADDRESS Suite 500 - 401 E. Douglas 2310 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 16 S RGE 10 (W)

PLUGGING White & Ellis Drilling WELL PLAT _____ (Office Use Only)

CONTRACTOR Suite 500 - 401 E. Douglas _____

ADDRESS Wichita, Kansas 67202 _____

TOTAL DEPTH 3398' PBTD _____

SPUD DATE 11-2-83 DATE COMPLETED 11-11-83

ELEV: GR 1848 DF _____ KB 1853

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 360' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

W01 - 21 - 01

Side TWO
OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Kozisek #1 SEC 10 TWP 16s RGE 10

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOPEKA	2547
			HIEBNER SHALE	2880
			TORONTO	2898
			DOUGLAS	2911
			BROWN LIME	2985
			LANSING	3001
<u>TORONTO</u> Limestone, white light gray, chalky, no shows.	2898	2905	BASE K.C.	3183
			CONGLOMERATE	3307
			SIMPSON	3364
			ARBUCKLE	3392
			R.T.D.	3398
<u>LANSING</u> Limestone, white to creamy, oolitic with a few scattered vugs, some chalky, mostly poor porosity, slight to fair show free oil, mostly light spotted staining to fair, with a slight odor.	3001	3011		
Limestone, white, chalky, slightly oolitic, scattered poor pin-point porosity very light spotted stain with a slight show of free oil.	3029	3036		
Limestone, light grey, oolitic and slightly fossiliferous, compact, scattered poor pin-point porosity and slight show of free oil.	3043	3053		
<u>DRILL STEM TEST #1</u> TIME: 30-30-30-30 BLOW: strong RECOVERY: 1500' gas in pipe 30' gas cut mud PRESSURES: ISIP 677; FSIP 542; IFP 46-46; FFP 46-46 If additional space is needed use Page 2	2996	3062		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	360'	50/50 pozmix	250	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

OPERATOR PETROLEUM ENERGY LEASE NAME Kozisek #1 ^{PL}
WELL NO. _____SEC 10 TWP 16s RGE 10 (L)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, white chalky to light gray dense, slightly fossiliferous with no show.	3056	3062		
Limestone, creamy, fossiliferous, poor porosity, no show.	3079	3089		
Limestone, creamy occasitc to white chalky, fair occastic porosity, no show.	3109	3119		
Limestone, dark gray, dense with no show.	3141	3155		
Limestone, creamy white, fossiliferous and oolitic, chalky, no show.	3174	3189		
Limestone, gray, dense, slightly fossiliferous, no show.	3216	3224		
<u>CONGLOMERATE</u>				
Limestone, light to dark gray, dense chert white tan, dolomite, white, fine xln, shale varicolored, no shows.	3307	3364		
<u>SIMPSON</u>				
Shale, green, waxy, sandstone, white fine grained, angular to round, well cemented, poor porosity, no show	3364	3392		
<u>ARBUCKLE</u>				
Dolomite, light tan, fine to medium xln., fair int-xln. porosity, some dense to sandy, fair to good dark stain with show free oil and fari odor.	3392	3395		
<u>DRILL STEM TEST #2</u>	3361	3395		
TIME: 30-30-30-30 BLOW: dead RECOVERY: 5' mud PRESSURES: ISIP 439; FSIP 474; IFP 34-34; FFP 34-34				
Dolomite, light tan, medium xln., fair inter-xln, porosity, slightly vuggy, spotted stain to barren, fair to poor show free oil, fair odor.	3395	3398		
<u>DRILL STEM TEST #3</u>				
TIME: 30-30-30-30 BLOW: strong RECOVERY: 340' slightly oil cut water 2300' salt water PRESSURES: ISIP 1139; FSIP 1139; IFP 300-1072. FFP 1139-1139	3362	3398		