

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6412 EXPIRATION DATE _____

OPERATOR Sid Tomlinson API NO. 15-053-20,832

ADDRESS 812 Shoshone St. E. COUNTY Ellsworth

Twin Falls, Idaho 83301 FIELD _____

** CONTACT PERSON Sid Tomlinson PROD. FORMATION _____
PHONE 208-734-7394 _____ Indicate if new pay.

PURCHASER _____ LEASE Chase

ADDRESS _____ WELL NO. #1

DRILLING Revlin Drlg., Inc. WELL LOCATION NE SW NW

CONTRACTOR ADDRESS Box 293 990 Ft. from South Line and

Russell, Kansas 67665 990 Ft. from West Line of

PLUGGING Revlin Drlg., Inc. the NW (Qtr.) SEC 15 TWP 16 RGE 10 (W).

CONTRACTOR ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3467 PBD 600'

SPUD DATE 10-17-83 DATE COMPLETED 10-23-83

ELEV: GR 1902 DF _____ KB 1907

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 419 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

X			

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

WCI - 21 - 21

514483

ACO-1 Well History

XEX

Side TWO
 OPERATOR Sid Tomlinson LEASE NAME Chase SEC 15 TWP 16 RGE 10 (W)
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Postrock	00	70		
Shale-sand	70	422		
Shale	422	682		
Anhydrite	682	710		
Shale & Redbed	710	1202		
Shale	1202	1400		
Shale w/ Lime streaks	1400	1610		
Shale w/ Lime	1610	3450		
Lime	3450	3467 R.T.D.		
DST #1 3053-3110 57' anchor 15-15-15-15 Rec: 10' drilling mud				
Welex ran radiation guard log: Log tops: Anhydrite 673 (+1234) Heebner 2942 (-1035) Brn. Lime 3048 (-1141) Lansing 3063 (-1156) BKC 3366 (-1459) TD 3466 (-1559)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	419	Common	325	3% CC
Dry Hole							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at