

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company API NO. 15-053-20,635

ADDRESS 520 Union Center COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Stoltenberg

** CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle
PHONE 316-267-5291

PURCHASER Clear Creek, Inc. LEASE Boye "B"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION Aprox. 8/2 NW NW

DRILLING Bergman Drilling, Inc. 915 Ft. from north Line and

CONTRACTOR 520 Union Center 825 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 16 RGE 10W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR Geological Survey KCC ✓

ADDRESS NA. SEARCH KGS ✓

TOTAL DEPTH 3335 PBTD SWD/REP

SPUD DATE 9-17-80 DATE COMPLETED 12-16-80 PLG.

ELEV: GR 1859 DF 1861 KB 1864

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold I Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

6001 -a1 -a1

515012

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bergman Oil company LEASE Boye "B" SEC. 16 TWP. 16 RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DRILLERS LOG PREVIOUSLY SUBMITTED DST # 1 3326-3335 (Simp-Arb) 60-30-30-45 GTS / 30 min Ga 2500 mc ³ f Rec. 2620' gassy free oil (no water) gravity 43° SIP 1090-1090 FP 113-774/ 795-940 HP 1810-1800			Heebner 2895 (-1031) Toronto 2914 (-1050) Brn. Lime 2998 (-1100) K. C. 3016 (-1100) Arbuckle 3334 (-1470)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production Dec. 16, 1980	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 41.7
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas MCF 20 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations OH 3334-3335

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		326	60/40 poz	185	3% Ca Cl 2 \$ gel
Production	7 7/8	4 1/2		3334	Comm	150	4# Gil to sack 20 Bbl salt & Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at