

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

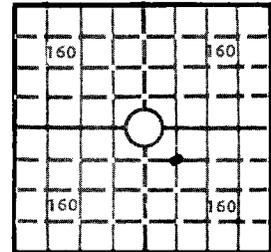
API No. 15 — 053 — 20 239
County Number

S. 17 T. 16 R. 10 X W

Loc. C NW SE

County Ellsworth

640 Acres
N



Locate well correctly

Elev.: Gr. 1875

DF 1878 KB 1880

Operator R. M. Edwards

Address 7 Marvin Mullenix, 2530 Russell Pkwy, Great Bend, Ks 67530

Well No. #3 Lease Name Matousch SWD

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Woodman Iannitti Geologist M. F. Pryor

Spud Date 2-21-72 Total Depth 3540 P.B.T.D.

Date Completed 3-12-72 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	367	Poz 60/40	250	3% HA-5
Prod. or SWD	7 7/8	5 1/2	14#	3442	Poz 50/50	125	2% Gel 75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jumbo Jet	3360-3363

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2 Lined Plastic	3394	3394

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. MCA 15% Acid	3360-3363
3000 Gal. Reg. 15% Acid	3360-3363
Swabbed all wtr.	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator R. M. Edwards DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3 Lease Name Matoush SWD

S 17 T 16 R 10 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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Core 3330-97

DST 3350-76 30/30 IFP 14 FFP 15
 Rec. 2' Drlg. M BHP 276
 DST 3450-60 45min. FFP 925 BHP 1110
 Rec. 2040' Sulphur wtr.

Core 3333-3376 (Arbuckle)
 Core 3376-97 (Arbuckle)

CORE ANALYSIS ATTACHED

Completed for Disposal

Electric Log Tops
 (Dresser Atlas)

Anhydrite	671 (Driller)
Base "	696
Heebner	2922
Toronto	2942
Douglas	2951
Br. Lime	3027
Lansing	3045
Arbuckle	3341
R.T.D	3540
E. Log TD	3516
5½ csg.	3422



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Marvin Sullivan
 Signature

Production Superintendent
 Title

10-5-73
 Date

689519