

18-165-10W

COPY

Rec

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY FOR YOUR FILES

API NO. 15- 053-01,021 0000

County ELLSWORTH

SR - SE - SW Sec. 18 Twp. 16 Rge. 10

330 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name KOZISEK OWWO Well # 4

Field Name

Producing Formation NA

Elevation: Ground 1886 KB 1895

Total Depth 3345' PBTD NA

Amount of Surface Pipe Set and Cemented at 346 (already set)

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY  
(Data must be collected from the Reserve Pit) 6-17-96

Chloride content 4480 ppm Fluid volume 320 bbis

Dewatering method used: evaporation and restore when dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser:

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO.

License: 5929

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

New Well XXX Re-Entry X Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR

XXX Dry Other (Coke, WSW, Explosive, Cathodic, etc)

If Workover:

Operator: Bennett & Roberts Drilling Co.

Well Name: Kozisek #1

Comp. Date 3/3/57 Total Depth 3440

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7/25/95 7/27/95 plugged

Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

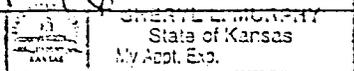
Signature John S. Weir John S. Weir

Title President Date 8/28/95

Subscribed and sworn to before me this 24th of August 1995.

Notary Public Cheryl L. Murphy

Date Commission Expires 12-19-96



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

51913D

Operator Name Oil Producers, Inc. of Kansas Lease Name KOZISEK\_OWVO Well # 4  
 Sec. 18 Twp. 16S Rge. 10  East  West  
 County BLLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All S.Logs Run:

compensated neutron density, dual induction, correlation cement bond

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

RECEIVED  
 OIL CONSERVATION COMMISSION

JUN 06 1996

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		346			
production		4 1/2"	10.5#	3335	50 50 poz	50	2 1/2 gel
					EA-2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3335' - 3345' OPEN HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. plugged	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production	Oil Bbls. <b>NONCOMMERCIAL</b>	Gas <b>N/A</b> Mcf	Water <b>19</b> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, submit ACO-18.)

**Production Interval**