

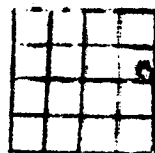
21-16-10W

STANCLIND OIL AND GAS CO.
Prevert No. 2.

SEC. 21 T. 16 R. 10W.
SE SE NE
330' N. of S.L. 2310' E of W.L.

Total Depth. 3322.
Comm. 11-12-34 Comp. 12-24-34
Shot or Treated.
Contractor.
Issued. 12-29-34.

County. Ellsworth.



ROTARY
CASING.

133/8" 236' 7" 3317'

Elevation.

Production. 1140 B. 2nd 12
hours.

Figures Indicate Bottom of Formations.

shale and shells	110
gyp and shells	225
shale	236
shale and shells	495
red rock and shale	610
shale	633
anhydrite	665
shale and lime shells	895
red rock	985
shale and shells	1095
salt	1325
broken lime shells	1395
broken lime	1495
lime hard	1515
lime	1735
shale and shells	1770
lime	1790
shale and shells	1805
shale	1810
red rock	1820
broken lime	1905
lime	1960
red rock	1970
lime	2000
broken lime	2125
shale	2130
lime	2135
shale	2155
sticky shale	2195
shale	2210
broken lime	2220
shale	2368
lime hard	2372
shale	2405
broken lime	2465
shale	2558
lime	2610
shale	2630
lime	2640
broken lime	2680
lime hard	2725

lime	3200
lime hard	3215
lime	3220
broken lime	3270
shale	3291
lime	3295
lime red rock	3307
ROTARY CORING.	
lime	3309
shale green	3317
dolomite	3322 total Depth.
1st oil show	3317 1/2
oil pay	3320-3322

filled up 3200' in 1 hr at 3322.

Swabbed 556 bbls oil in 6 hours. 12-17-34
pumped 1140 bbls oil in 12 hrs. 12-20-34.

Lansing lime 3004-3298
Siliceous lime 3317-3322

lime	2805
broken lime	2985
ROTARY CORING.	
Cored 19' Rec. 2985-3005.	
shale	2990
shale & lime streaks	3000
shale green lime	3003
red rock	3004
lime Top Lansing	3005
DRILLING.	
lime 3005-	3010
broken lime	3125