

21-16-10Wnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6761 EXPIRATION DATE June 30th yearly

OPERATOR Perry Petroleum Inc. API NO. 15-053-20,785

ADDRESS 1210 A North Main P. O. Box 580 COUNTY Ellsworth

Hutchinson, Kansas 67501 FIELD Stoltenberg

** CONTACT PERSON James T. Perry PROD. FORMATION Arbuckle

PHONE 316-662-4401

PURCHASER Koch Oil Co. LEASE Don Kosisek

ADDRESS P. O. Box 2256 WELL NO. #2 A

Wichita, Kansas 67201 WELL LOCATION 50' W-C-N/2-NE-SW

DRILLING Allen Drilling Co. 1930 Ft. from West Line and

CONTRACTOR 330 Ft. from North Line of (X)

ADDRESS 1926 Main P. O. Box 1389 the SW (Qtr.) SEC 21 TWP 16S RGE 10 (W).

Great Bend, Kansas 67530

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

_____ KGS _____

TOTAL DEPTH 3400 PBTD _____ SWD/REP _____

SPUD DATE 10-11-82 DATE COMPLETED 11-24-82 PLG. _____

ELEV: GR 1858 DF 1860 KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 225' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James T. Perry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **Perry Petroleum Inc.**

LEASE

KosisekSEC. **21** TWP. **16S** RGE. **10W**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **2 A**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	636			
Heebner	2887			
Toronto	2905			
Douglas	2916			
Brown Lime	2992			
Lansing-Kansas City	3004			
Base Kansas City	3297			
Arbuckle	3326			
RTD	3400			
LTD	3405			
DST #1 Arbuckle 3313-3340, 30-30-30-30 Recovery: 25' Drilling mud IFF 25-25; FFP 24-25; FSIP 49				
DST #2 Arbuckle 3336-3348, 45-45-45-45 Recovery: 300' Gasy-Heavy oil cut mud IFF 60-79; ISIP 722; FFP 99-129; FSIP 703				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil Est 20 BO	Gas	Water 90 %	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)					
			Perforations	3342' - 3344'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8-5/8		225'	Common	225	2% gel, 3% cc.
Production		5 1/2"	14#	3399'	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3342' - 3344'
Size 2-7/8"	Setting depth 3333.70	Packer set at			