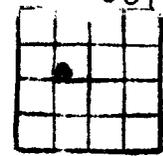


22-16-10W
Plotted Texas CO.

Location. SWc SE NW

Sec. 22 T. 16 R. 10W.

Casing Record.
10" 1960 Farm. Mang. (Stollenberg) No. 1 County. Ellsworth.
20" 225 8" 3123 Company. Gypsy and Stanolind.
15 1/2" 450 65/8" 3335 Contr.
12 3/8" 960 53/16" Comm. 7-21-33 Comp. 8-23-33
Total Depth. 3345 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.



1933

Elevation. 1850

Initial Production.

311 B. Oil and 650 B. Wtr in 24 hours.

Figures Indicate Bottom of Formations.
Date Issued. 10-7-35

Formation	Depth.	Formation	Depth.	Formation	Depth
cellar	10	lime	1560	shale	2630
shale	95	red rock	1580	lime	2855
broken lime	105	lime	1615	3 BW 2760-70	
shale	115	shale	1620	shale	2875
red rock	120	lime	1720	lime	2905
sand	130	3 BW 1690-1710		red rock	2920
shale	150	shale	1725	shale	2950
lime	160	red rock	1730	shale	2970
sdv lime	200	shale	1760	lime	3060
HFV 175-200		lime	1790	shale	3065
red rock	220	shale	1800	lime	3250
lime	225	lime	1815	4 BW 3100-10	
shale	260	red rock	1820	shale	3255
red rock	265	lime	1840	lime	3295
shale	275	red rock	1845	SAMPLE LOG.	
lime	290	lime	1850	lime	3300
shale	370	shale	1860	shale red	3304
lime	375	red rock	1865	lime	3308
sand	425	lime	1895	lime and shale red	3313
HFV 375-400		red rock	1915	lime red, chort and	
lime	440	lime	1930	sand and shale green	3317
shale	445	red rock	1950	sand	3320
lime	447	lime	1985	shale green	3334
shale	450	shale	1990	sdv shale green	3337
shale	495	lime	2015	Dolomite	3345
red rock	630	shale	2025	TD.	
lime	640	lime	2115		
1 BW 640		shale	2125	Top Conglomerate	3313
anhydrite	660	lime	2135	Top Simpson	3317
red rock	855	shale	2150	Top Arbuckle	3337
shale blue	915	shale	2190	Show oil	3337-3340
red rock	950	lime	2200	oil and water	3343-45
shale	1072	red rock	2230	Pay.	
salt	1290	lime	2240		
lime and salt	1305	shale	2250	Filled 1100' with water	
shale	1315	red rock	2260	and 100' with oil in	
salt	1335	shale	2325	12 hours.	
salt	1350	lime	2340	Filled 1700' with water	
shale	1355	shale	2350	and 800' with oil in	
lime	1375	sand 5 BW	2365	24 hours.	
shale	1385	lime	2375	Aug. 24, 1933	
lime	1410	shale	2380	Swab 175 B. oil and	
shale	1420	lime	2410	225 B. W. in 19 hours.	
lime	1425	shale	2420	Aug 25, 1933. Swab	
shale	1430	shells	2435	230 B. oil and 130 B.	
lime	1455	lime	2445	water in 15 hours.	
shale	1460	shale and shells	2470	Sept 5 1933. Swab 211 B.	
red rock	1470	shale	2480	oil and 170 B.W. in 24Hr	
lime	1510	lime	2495	Sept 30, 1933 Pump	
shale	1515	shale	2525	311 Oil and 650 B. wtr	
		lime	2600	in 24 hours.	