

FEB 6 1984

22-16-1060

p1

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

## State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6-30-84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-053-20,821

ADDRESS 415 - First National Bank Bldg. COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Stoltenberg

\*\* CONTACT PERSON Erin Marshall PROD. FORMATION N/A

PHONE 265-2661

PURCHASER N/A LEASE Stoltenberg

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING WHITE & ELLIS DRILLING WELL LOCATION C W/2 SW

CONTRACTOR Suite 500 - 401 E. Douglas 1320 Ft. from south Line and

ADDRESS Wichita, Kansas 67202 660 Ft. from west Line of (B)

the SW (Qtr.) SEC 22 TWP 16s RGE 10 (W).

PLUGGING WHITE & ELLIS DRILLING WELL PLAT (Office Use Only)

CONTRACTOR Suite 500 - 401 E. Douglas

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3379' PBTD \_\_\_\_\_

SPUD DATE 7-25-83 DATE COMPLETED 7-29-83

ELEV: GR 1851 DF 1853 KB 1856

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 385' DV Tool Used? none.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

|          |    |  |  |
|----------|----|--|--|
|          |    |  |  |
|          |    |  |  |
|          | 22 |  |  |
| <u>X</u> |    |  |  |

KCC \_\_\_\_\_

KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR PETROLEUM ENERGY, INC.

LEASE Stoltenberg #1 SEC. 22 TWP. 16s RGE. 10 (E) (W)

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                      | TOP  | BOTTOM | NAME          | DEPTH |
|----------------------------------------------------------------------------------------------------------------------------|------|--------|---------------|-------|
| Check if no Drill Stem Tests Run.                                                                                          |      |        |               |       |
| Check if samples sent to Geological Survey                                                                                 |      |        |               |       |
| <u>TOPEKA SECTION</u>                                                                                                      |      |        | HEEBNER       | 2889  |
| Limestone, tan to buff, sub-oocastic, slightly chalky, no shows.                                                           | 2820 | 2826   | BROWN LIME    | 2994  |
|                                                                                                                            |      |        | LANSING       | 3005  |
| <u>TORONTO SECTION</u>                                                                                                     |      |        | CONGLOMERATE  | 3311  |
| Limestone, cream to white, chalky, no shows                                                                                | 2914 | 2920   | SIMPSON SHALE | 3332  |
|                                                                                                                            |      |        | SIMPSON SAND  | 3340  |
| <u>LANSING SECTION</u>                                                                                                     |      |        | ARBUCKLE      | 3371  |
| Limestone, tan, cherty, slightly fossiliferous, no shows.                                                                  | 3005 | 3010   | R.T.D.        | 3379  |
| Limestone, cream to gray, cherty, no shows.                                                                                | 3026 | 3031   |               |       |
| Limestone, buff to brown, oocastic good oocastic porosity, trace brown stain, no show of free oil or odor in fresh samples | 3044 | 3060   |               |       |
| Limestone, as immediately above, no shows.                                                                                 | 3060 | 3070   |               |       |
| Limestone, white, oolitic, fossiliferous scattered porosity, no shows.                                                     | 3100 | 3105   |               |       |
| Limestone, tan to buff, oocastic, good oocastic porosity, no shows.                                                        | 3111 | 3134   |               |       |
| Limestone, cream to white, sub-oocastic, chalky, no shows.                                                                 | 3168 | 3172   |               |       |
| Limestone, white to cream, oocastic, fair oocastic porosity, no shows.                                                     | 3251 | 3255   |               |       |
| If additional space is needed use Page 2,                                                                                  |      |        |               |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled  | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 12 $\frac{1}{4}$ ' | 8 5/8"                    | 20#            | 378'          | 60/40 poz   | 215   | 2% gel<br>3% ccl           |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               |               |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Stoltenberg #1 SEC. 22 TWP. 16s RGE. 10

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                           | TOP  | BOTTOM | NAME | DEPTH |
|-------------------------------------------------------------------------------------------------|------|--------|------|-------|
| Limestone, cream, slightly fossiliferous chalky, no shows.                                      | 3296 | 3274   |      |       |
| <u>CONGLOMERATE</u>                                                                             |      |        |      |       |
| Chert vari-colored oolitic, opaque all in matrix of silty sandy vari-colored shale.             | 3311 | 3332   |      |       |
| <u>SIMPSON SECTION</u>                                                                          |      |        |      |       |
| Sand, very fined grained, glassy rounded to sub angular, fair inter granular porosity, no shows | 3338 | 3346   |      |       |
| Sand, as immediately above, no shows.                                                           | 3351 | 3356   |      |       |
| <u>ARBUCKLE SECTION</u>                                                                         |      |        |      |       |
| Dolomite, cream to tan, sucrosic, medium crystalline, fair intercrystalline porosity, no shows  | 3371 | 3379   |      |       |
| ROTARY TOTAL DEPTH                                                                              | 3379 |        |      |       |

FEB 8 1964

State Geological Survey  
VALPARAISO BRANCH