

TYPE

AFFIDAVIT OF COMPLETION FORM

22-16-10W
ACO-1 WELL HISTORY
Compt. pl

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE June 30th Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-20,821

ADDRESS 225 North Market COUNTY Ellsworth
Wichita, KS 67202 FIELD Stoltenberg

** CONTACT PERSON Jim Thompson PROD. FORMATION _____
PHONE 316-262-0506 _____ Indicate if new pay.

PURCHASER NA LEASE Stoltenberg

ADDRESS NA WELL NO. 2

DRILLING Duke Drilling Co., Inc. WELL LOCATION C W/2 SW

CONTRACTOR P.O. Box 823 1320 Ft. from South Line and
ADDRESS Great Bend, KS 67530 660 Ft. from West Line of (X)
the SW (Qtr.) SEC22 TWP 16 RGE 10(W).

PLUGGING NA WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____
ADDRESS NA _____ KGS

TOTAL DEPTH 3680' PBTD _____ SWD/REP _____

SPUD DATE 4-8-84 DATE COMPLETED 4-10-84 PLG. _____

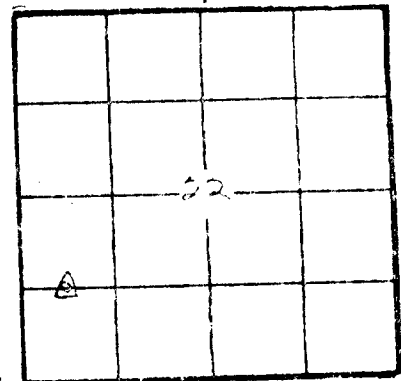
ELEV: GR 1851 DF 1854 KB 1856 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 378' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal) Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion SWDW. Other completion _____ NCPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

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Side TWO

OWWO

X(10)

OPERATOR Derrick-american LEASE NAME Stoltenberg SEC 22 TWP 16 RGE 10 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>FORMATION DATA:</u></p> <p>Heebner 2889 -1033 Br. Lime 2976 -1120 Lansing 3005 -1149 Arbuckle 3371 -1515 RTD 3379 -1523</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		378		215	
Production	7-7/8"	5 1/2"	14#	3670'	60/40 pozmix	125	10 Bbls. salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			