

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5504
name Derrick-American Oil, Inc.
address 225 North Market - Suite 330
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: license # 5929
name Duke Drilling Co., Inc.

Well Geologist NA
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Sid Tomlinson
Well Name #1 Montgomery/Stoltenberg Unit
Comp. Date 11-18-76 Old Total Depth 3311

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-16-84 11-18-84 7-16-85
Spud Date Date Reached TD Completion Date

43581'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 380 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15-053-20,455A

County Ellsworth
280' E of
NE NE SW Sec 22 Twp 16 Rge 10 East
(location) West

2310 Ft North from Southeast Corner of Section
2690 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

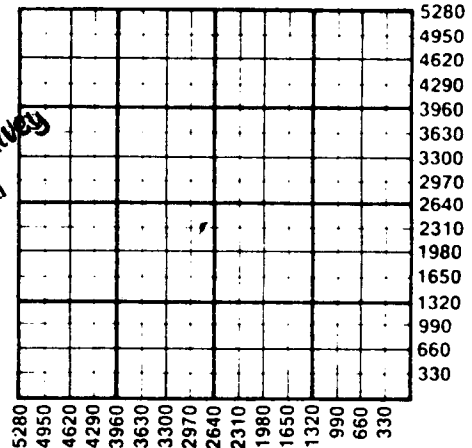
Lease Name Stoltenberg Well# 1-B

Field Name Stoltenberg

Producing Formation Arbuckle

Elevation: Ground 1831' KB 1836'

Section Plat



☒ WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) City of Holyrood
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Stoltenberg Well # 1-B SEC 22 TWP. 16 RGE. 10 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

Heebner	2856	-1020
Brown Lime	2961	-1125
Lansing	2977	-1141
Arbuckle	3306	-147

No drill stem tests taken.

TUBING RECORD

size 2 7/8" set at 3260' packer at noneLiner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

25 Bbls

0 MCF

NA Bbls

0

CFPB

NA

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☒ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed
☐ Commingled

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"		380'		250	
Production	7-7/8"	5 1/2"	14#	3389'	60/40 poz	125	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

open hole-no perforations