



## SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Stoltenberg Well# 1-B SEC 22 TWP 16 10  
 East  
 West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
 Yes  No  
 Yes  No  
 Yes  No

Samples Sent to Geological Survey  
 Log  Sample

Cores Taken

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	2856	-1020
Brown Lime	2961	-1125
Lansing	2977	-1141
Arbuckle	3306	-147

No drill stem tests taken.

TUBING RECORD				Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain) .....	
Estimated Production Per 24 Hours	Oil 25 Bbls	Gas 0 MCF	Water NA	Gas-Oil Ratio Bbls	Gravity CFPB	NA

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 Other (specify) .....

**PRODUCTION INTERVAL**

Dualy Completed.  
 Commingled

Purpose of string	CASING RECORD						type and percent additives
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	8 5/8"			380'		250	
Production	7-7/8"	5 1/2"	14#	3389'	60/40 poz	125	

## PERFORATION RECORD

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

open hole-no perforations