

TYPE

AFFIDAVIT OF COMPLETION FORM

22-16-10W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE 30th of June-Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-20,860

ADDRESS 225 North Market COUNTY Ellsworth

Wichita, KS 67202 FIELD Stoltenberg

** CONTACT PERSON Jim Thompson PROD. FORMATION Arbuckle

PHONE 316-262-0506 _____ Indicate if new pay.

PURCHASER N/A LEASE Stoltenberg

ADDRESS N/A WELL NO. 1-A

DRILLING Duke Drilling Co., Inc. WELL LOCATION C N/2 S/2 SW

CONTRACTOR P.O. Box 823 990 Ft. from South Line and

ADDRESS Great Bend, KS 67530 1320 Ft. from West Line of (X)

the SW (Qtr.) SEC 22 TWP 16 RGE 10 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR N/A

ADDRESS N/A

TOTAL DEPTH 3314 PBTD _____

SPUD DATE 2-27-84 DATE COMPLETED 3-3-84

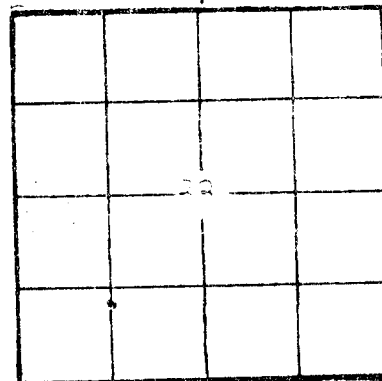
ELEV: GR 1843 DF 1845' KB 1848'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 302 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

0001-01-52

515267

ACO-1 Well History

Side TWO

 OPERATOR Derrick-American Oil, Inc. LEASE NAME Stoltenberg SEC 22 TWP 16 RGE 10 (W)
 WELL NO A-1

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
---------------------------------------	-----	--------	------	-------

☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

FORMATION DATA

Heebner	2868	-1020
Br. Lime	2976	-1128
Lansing	2992	-1144
Arbuckle	3309	-1461
RTD	3314	-1466

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~ XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	302	60/40 pozmix	165	2% gel 3% cc.
Production	7-7/8"	5 $\frac{1}{2}$ "	15 $\frac{1}{2}$ #	3311	ACF	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			