

STANOLIND OIL AND GAS COMPANY.
John H. Stoltenberg "C" No 5.

Plotted Texas CO.

SEC. 22 T. 16 R. 10W.
NW NW SW 22-16-10W
2310' N of S.L. 330' E of W.L.

Total Depth. 3342
Comm. 6-20-34 Comp. 7-30-34.
Shot or Treated.

SEP 22 1934 County. Ellsworth.

Contractor.

Issued. 9-22-34.

Rotary 0 to 3341

Cable 3341-3342

CASING.



10 3/4" 243' 5 1/2" 3333'

Elevation. 1868

Figures Indicate Bottom of Formations.

Production. Potential
990 B. 24 hours.

sand rock	40
shale and shells	175
sand	220
shale	225
shale and lime	244
shale	380
shale and shells	580
red rock	595
shale	648
anhydrite	690
shale and salt	845
shale	1100
salt	1350
shale and shells	1370
lime	1380
shale and shells	1453
shale	1495
lime hard	1617
shale	1635
lime	1650
shale	1785
lime	1805
lime broken	1856
shale	1895
shale and shells	2170
shale	2190
lime	2215
shale	2220
lime	2235
shale	2288
lime	2320
shale	2345
broken lime and shale	2365
shale	2409
lime	2420
shale and shells	2460
shale and lime	2485
lime	2545
shale	2590
lime	2620
broken lime-shale	2660
lime	2780
shale	2828
lime	2890
broken lime	2990

shale	3002
lime	3130
lime hard	3160
broken lime	3285
lime	3305
ROTARY CORING	
Drilling Record.	
lime	3308
conglomerate	3329
green shale and sand	3333
Cored green shale	3335
cored dolomite	3341
Drilling Cable tools	
dolomite	3342
TD.	

Well Swabbed 11 bbls per hour before
acid treatment. Treated with 1000 gal
15% solution. 8-3-34 Potential test.
8-7-34. 990 bbls oil and no water.

Lansing. 3002-3308
Sil. lime 3335-3342.

Swab 1st 12 hours 137 bbls.,