

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5504
name Derrick-American Oil, Inc.
address 225 N. Market Suite 330
City State Zip Wichita, KS 67202

Operator Contact Person Jim Thompson
Phone 316-262-0506

Factor: license # 5864
name Lobo Drilling Co.

Wellsite Geologist Mark Thompson
Phone 267-2672

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-84 N/A 9-4-84
Spud Date Date Reached TD Completion Date

3420
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 053-20,906
County Ellsworth
SW NW SW Sec 26 Twp 16 Rge 10 X W

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

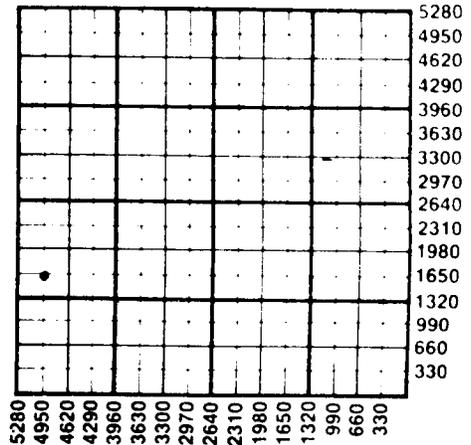
Lease Name McFall Well# 1

Field Name Chase-Silica

Producing Formation

Elevation: Ground 1837 KB 1842

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Farm Pond
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

UPL

Operator Name Derrick-American Oil Lease Name McFall Well# 1 SEC 26 TWP 16 RGE 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Toronto	2884 -	2886
Lansing KC	3012 -	3014
Simpson Sand	3268 -	3270
Arbuckle	3310 -	3312

DST #1-3256 to 3316; 15-15-45-45; Open IFP 105 PSI to 868 PSI; Closed ICIP 916 PSI; FFP 897 to 906 PSI; FCIP 916 PSI; Very weak blow-died in 14 mins. - Weak blow-slowly building 2" into water. Recovery-60' mud (few spots of oil on top of tool).

DST #2-3252 to 3316; 30-30-30-30; Miss run packer core picked up 240 feet of mud cuttings in mud plugged tool.

DST #3-Miss run tool plugged right after tool was opened both times.

DST #4-3314 to 3326; 30-30-15-30; IFP 507 to 856 PSI; ICIP 928 PSI; FFP 928 to 928 PSI; FCIP 928 PSI; Recovery-2000 feet of water.

DST #5-3257 to 3312; 30-30-15-30; IFP 72 to 79 PSI; ICIP 587 PSI; FFP 86 to 94 PSI; FCIP 558 PSI; Weak surface blow for 12 mins. & died. Recovery-30 feet of heavy mud.

DOT 1 0 1994

Geological Survey

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14-3/4"	10-3/4"	40#	301'	60/40 poz.	170	.2% gel .3% cc.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	D&A		