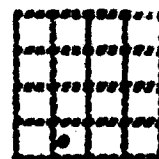


Total Depth. 3316 SLM
 Comm. 11-16-40 Comp. 12-10-40
 Shot or Treated.
 Contractor.
 Issued. 1-18-41



CASING.

10 $\frac{3}{4}$ " 247' Cemented.
 5 $\frac{1}{2}$ " 3309' Cemented.(Corr.)

Elevation.

Production. Pot. 37,043B.

Figures Indicate Bottom of Formations. Pumping. no wtr. Echo.
 3000 bbls Maximum well.

cellar	7
shale red rock	70
shale & shells	580
lime	604
shale & shells	1005
shale & salt	1220
shale	1315
shale & shells	1375
broken lime	1440
lime	1550
shale	1565
lime	1885
shale & lime shells	2060
shale	2134
shale & shells	2233
shale	2405
shale & lime	2525
shale	2545
lime	2975
lime & shale	3025
lime	3305

show oil

Standardized.

bailed hole and drilled

cement to 3305.

SLM Corr. 3305 equals 3309

At 3309 Swabbed 30 bbls oil in
 7 hours.

Arbuckle 3316

Total Depth. SLM.

Swabbed 3 hours 800' from top.

made 10 $\frac{1}{2}$ - 8 and 13 bbls oil - no water.

Swabbed 3 hours 1000' from top.

made 13 - 10 $\frac{1}{2}$ & 10 $\frac{1}{2}$ bbls oil - no water.

Indicated capacity 1200 bbls.

Acidized with 1000 gal thru 2 $\frac{1}{2}$ tubing.

Used 10 bbls oil . Maximum pressure

1250#. Finished on vacuum.

TOPS -

Lansing	2981 DF.
Simpson	3298 Corr.
Arbuckle	3308 Corr.