

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8894 EXPIRATION DATE June 30th 1984
 OPERATOR Future Oil&Exp., Inc. API NO. 53-20-554A
 ADDRESS 3900 E. Harry, Suite 145 COUNTY Ellsworth
Wichita, KS 67218 FIELD Stoltenberg
 ** CONTACT PERSON Mike Jones PROD. FORMATION _____
 PHONE (316) 684-7610 _____ Indicate if new pay.
 PURCHASER N/A LEASE Montgomery
 ADDRESS _____ WELL NO. #1 A OWWO
 _____ WELL LOCATION C N/2 SE
 DRILLING Duke Drilling Co., Inc. 660 Ft. from North Line and
 CONTRACTOR _____ 1320 Ft. from East Line of
 ADDRESS P.O. Box 823 the SE (Qtr.) SEC 27 TWP 16 RGE 10 (W).
Great Bend, KS
 PLUGGING N/A WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____ KCC _____
 ADDRESS _____ KGS ☒
 _____ SWD/REP _____
 _____ PLG. _____
 _____ NGPA _____

TOTAL DEPTH 3543' PBTD _____

SPUD DATE 1/13/84 DATE COMPLETED 1/15/84

ELEV: GR 1831 DF 1833 KB 1836

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 357' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael W. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

601-21-PA

515341

ACO-1 Well History

Side TWO

 OPERATOR Future Oil&Exp., Inc. LEASE NAME Montgomery SEC 27 TWP 16S RGE 10 (E)
 WELL NO #1 "A" OWWO (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Arbuckle

RTD

3543

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		357	50/50 poz	200	
PRODUCTION	7-7/8"	5-1/2"	15.5#	3526'	60/40 poz	125	10% salt w/ salt flush 10bb

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			