

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5230
name Petroleum Energy, Inc.
address 415 First National Bank Bldg.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Erin Marshall
Phone 265-2661

Contractor: license # 5420
name White & Ellis Drilling Inc.
401 East Douglas, Wichita, Ks 67202

Wellite Geologist Todd Seymour
Phone 681-1732

PURCHASER Inland Crude Purchasing, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-9-84 2-13-84 3-9-84
Spud Date Date Reached TD Completion Date
9 3318'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Mud Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	32 Bbls	MCF	Bbls	AUG 29 1984 CFPB	

Disposition of gas: vented

METHOD OF COMPLETION

open hole perforation

PRODUCTION INTERVAL

API NO. 15 053-20854
County Ellsworth
130's of SE NW NW 27 16s Rge 10w
(location)

4160 Ft North from Southeast Corner of Secti
4290 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

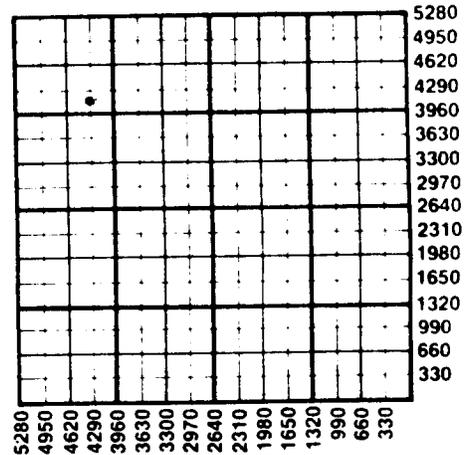
Lease Name Stoltenberg A Well# 2

Field Name Stoltenberg

Producing Formation Arbuckle

Elevation: Ground 1834 KB 1839

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge East West
 Other (explain) White & Ellis Drilling, Inc. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Liner Run Yes No

Operator Name **Petroleum Energy, Inc.** Lease Name **Stoltenberg A** Well# **2** SEC **27** TWP. **16s** RGE. **10** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lime Stone - Buff to tan
 Good oolitic porosity,
 very fossiliferous, rare
 light oil stain with a very
 slight show of free oil.
 3020 - 3030

Limestone - white to gray
 Good oolitic porosity
 No show of free oil, no odor
 3089 - 3104

Limestone - Buff to tan
 Medium to fine crystalline
 with a trace of vugular
 porosity, slightly oolitic
 No show of free oil, no odor
 3176 - 3184

Dolomite - Tan to buff
 Fine crystalline, sucrosic
 scattered intercrystalline
 porosity, Fair to good odor,
 Very slight show of free oil
 with a very light stain in
 the vugs.
 3300 - 3316

DST #1
 3280 - 3312
 30" - 30" - 30" - 30"

IFP: 150 - 332
 ICIP: 792
 FFP: 407 - 482
 FCIP: 792

Name	Top	Bottom
Anhydrite	+611	
Base Anhydrite	+630	
Heebner	2870	
Toronto	2891	
Douglas	2901	
Brown Lime	2977	
Lansing	2989	
Arbuckle	3300	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8	20	329'	50/50 poz	230	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3318'	60/40 poz	125	2% gel, 18% sa .75% CFR-2 20 bbls flu

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
two (2)	3302 - 3306	Acidized with 500 gallons of 20% acid (500 gallons with 15% acid)	