

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5418  
Name Allen Drilling Company  
Address P.O. Box 1389  
Great Bend, KS 67530  
City/State/Zip

Purchaser D & A

Operator Contact Person Doug Hoisington  
Phone (316) 793-5877

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Deanna D. Ross  
Phone (316) 793-5877

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/16/85 9/22/85 9/22/85  
Spud Date Date Reached TD Completion Date  
3390' --  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 630 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
if alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-053-20,961  
County Ellsworth  
NE SE NW Sec 28 Twp 16S Rge 10  East  West

3630 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

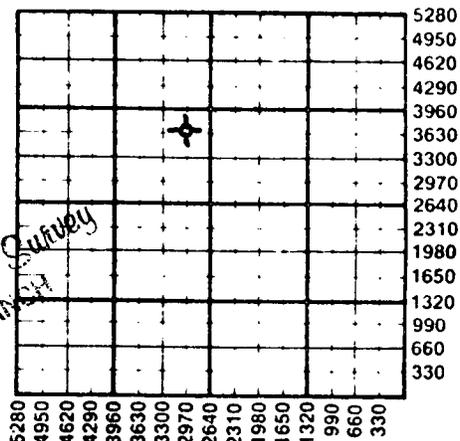
Lease Name SCHROEDER A Well # 1

Field Name Stoltenberg

Producing Formation D & A

Elevation: Ground 1846 KB 1851

Section Plat



State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 3730 Ft North from Southeast Corner (Stream, pond etc) 2970 Ft West from Southeast Corner Sec 28 Twp 16 Rge 10  East  West  
1 mile North of location

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

515421

SIDE TWO

Operator Name ..... ALLEN DRILLING COMPANY ..... Lease Name ..... SCHROEDER A ..... Well # ..... 1

Sec.....28..... Twp.....16 S Rge.....10.....  East  West County.....Ellsworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

See Page 2, Side 1

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	620	
Base Anhydrite	652	
Howard	2540	
Topeka	2578	
Heebner	2874	
Brown Lime	2979	
Lansing	2994	
Base KC	3289	
Arbuckle	3305	
RTD	3390	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	630	60/40 pozz	300	3% CC 2% ge
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production | Producing Method  Flowing  Pumping  Gas Lift  Other (explain.....)

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR ALLEN DRILLING CO LEASE NAME SCHROEDER A  
WELL NO. 1

SEC 28 TWP 16 SRGE 10 (E) (W)

DST #1 2985 - 3057 KC  
15:45:60:60  
HP: 1486/1475  
SIP: 295/227  
FP: 56-56/56-56  
Rec: 30' mud; weak building to strong blow thru test

DST #2 3050 - 3084 KC  
15:45:60:60  
HP: 1508/1508  
SIP: 871/837  
FP: 45-52/79-125  
Rec: 1' free oil on top  
245' muddy water  
Strong blow thru out test

DST #3 3288 - 3324 Arbuckle  
20:15:15:15  
HP: 1664/1642  
SIP: 56/68  
FP: 45-45/45-45  
Rec: 170' mud with trace of oil on top  
Very weak blow dead in 18 min., flushed tool on second opening, surge

DST #4 3288 - 3337 Arbuckle  
60:60:60:60  
HP: 1620/1620  
SIP: 927/882  
FP: 56-56/79-90  
Rec: 2' free oil on top  
130' slightly gas cut mud  
Very weak blow thru test

DST #5 3288 - 3346 Arbuckle  
15:45:60:60  
HP: 1608/1608  
SIP: 916/804  
FP: 79-102/139-284  
Rec: 2' free oil on top  
60' slightly oil cut mud  
180' very slightly oil cut thin mud  
360' muddy water  
Strong blow thru test

EST 2 9 1905  
State Geological Survey  
WICHITA BRANCH