

29-16-10W

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6393 EXPIRATION DATE 6-30-83

OPERATOR BROUGHER OIL, INC. API NO. 15-053-20,783

ADDRESS P. O. Drawer 1367 COUNTY Ellsworth

Great Bend, KS 67530 FIELD WC-1/2 W Stoltenberg

** CONTACT PERSON Joe E. Brougher PROD. FORMATION Arbuckle

PHONE 316-793-5610

PURCHASER Koch Oil Company LEASE LANZL

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION NE SE NW

DRILLING CONTRACTOR SANTA FE DRILLING CO. 1650 Ft. from North Line and

ADDRESS P.O.Box 8647 330 Ft. from East Line of

Wichita, KS 67208 the NW/4(Quar.) SEC 29 TWP 16 RGE 10W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3374' PBTD _____

SPUD DATE 9-22-82 DATE COMPLETED 10-25-82

ELEV: GR 1868 DF 1876 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount and kind of material used

Depth interval treated

300 Gal. Mod 202					
1000 Gal. Mod 202					Arbuckle
2500 Gal. SGA 20%					Arbuckle
300 Gal. SGA 20%					Perfs. 3353-3357'
Date of first production October 25, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
Estimated Production -I.P.	Oil 25 bbls.	Gas MCF	Water % 75	Gas-oil ratio bbls. CFPB	

Disposition of gas (vented, used on lease or sold)

SIDE TWO
W01

BRUCHER OIL, INC.

LEASE LANZL

515445
ACO-1 WELL HISTORY
SEC. 29 TWP. 16 RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Log Tops	
Surface Clay and Blue Shale	0	1055	Anhydrite	653' +1226
Anhydrite	663	670	Base Anhydrite	680' +1199
Shale	1055	1385	Topeka	2620' - 741
Shale & Lime	1385	2875	Kinghill	2757' - 878
Lime	2875	3028	Queenhill	2833' - 954
Lime and Shale	3028	3355	Heebner	2919' -1040
Arbuckle	3355	3364	Toronto	2938' -1059
T.D.	3364	3374	Douglas	2950' -1071
			Brown Lime	3024' -1145
			Lansing-KC	3037' -115
			Base KC	3308' -142
			Arbuckle	3342' -1463
			LTD	3373' -1494
			RTD	3374' -1495
DST #1: (Lansing-Kansas City) 3219-3243 30-30-30-30; Recovery: 20' Mud IFP: 44-44; ISIP: 958; FFP: 44-44; FSIP: 892				
DST #2: (Arbuckle) 3351-3374 45-45-45-45; Recovery: 80' Muddy Oil (30% mud, 15% water, 13% gas, 42% oil) IFP: 33-33; ISIP: ----; FFP: 44-44; FSIP: 837				
DST #3: (Arbuckle) 3351-3374 45-45-45-45; Recovery: 60' Gas in pipe 150' Heavy gas cut muddy oil (40% gas, 8% mud, 10% water, 42% oil) 120' Heavy Gas cut muddy Oil (50% gas, 3% mud, 7% water, 40% oil) IFP: 44-88; ISIP: 947; FFP: 121-121; FSIP: 848				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	273'	Common	165	60/40 Poz, 2% Gel
Production	7 7/8"	5 1/2"	14#	3367'	Common	125	Poz, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP	Depth interval
			3	DP	3353' - 57'

TUBING RECORD

Size	Setting depth	Packer set at