

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WELL HISTORY

Compt. _____

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

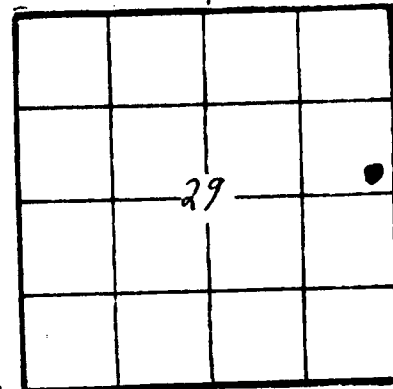
LICENSE # 6393 EXPIRATION DATE 6-30-83
 OPERATOR BROUGHER OIL, INC. API NO. OWWO
 ADDRESS 614 Patton Road, P. O. Drawer 1367 COUNTY Ellsworth
Great Bend, KS 67530 FIELD Stolenberg
 ** CONTACT PERSON Joe E. Brougher PROD. FORMATION Kansas City & Arbuckle
PHONE 316-793-5610

PURCHASER Koch Oil Company LEASE MATTOUSH "B"
 ADDRESS Box 2239 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION SE SE NE
 DRILLING Mohawk Drilling, Inc. 2310 Ft. from North Line and
 CONTRACTOR P. O. Box 1362 330 Ft. from East Line of ~~(X) (B) (X)~~
 ADDRESS Great Bend, KS 67530 the NE/4 (Qtr.) SEC 29 TWP 16 RGE 10 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
 KGS ☒
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3309' PBSD _____

SPUD DATE 3-21-83 DATE COMPLETED 5-15-83

ELEV: GR 1828 DF 1830 KB 1833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe E. Brougher, being of lawful age, hereby certifies.

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougher

515447

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR BROUGHER OIL, INC.LEASE MATTOUSH "B"SEC. 29 TWP. 16 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
OWWO				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal. 15% N.E. Acid				3200-3204'	
250 gal. 15% N.E. Acid & 750 gal. 28% CRA				3162-3157'	
250 gal. 15% NE Acid & 750 gal. CRA 28%				3128-3131'	
250 gal. 15% NE Acid & 750 gal. 28% NE				3015-3019'	
Date of first production 5-15-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production -I.P.	Oil 8	Gas bbls.	MCF	Water % 125	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3015 - 3204' Open hole 3309-3288'	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		216			
Production	7 7/8"	4 1/2"	9 1/2#	3288'	Common	75	60-40 Pozmix w/ 2% Gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
TUBING RECORD		
Size 2 1/2"	Setting depth 3286'	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	D.P.	3200'-3204'
3	D.P.	3162'-3157'
3	D.P.	3128'-3131'
3	D.P.	3015'-3019'