

2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5208.....
Name ..Mobil Oil Corporation.....
Address ..P.O. Box 5444.....
.....Denver, CO 80217.....
City/State/Zip ..Denver, CO 80217.....

Purchaser.....Koch-Matador Pipeline.....

Operator Contact Person ...J.E. Dawson.....
Phone ...(303) 298-2696.....

Contractor: License #6663.....
Name ...Damac.....

Wellsite Geologist.....T.N. Tvrdik.....
Phone...(303) 298-3689.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..10-24-85. ..10-28-85.... ...1-13-86...
Spud Date Date Reached TD Completion Date

...3400..... ..3370.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 411 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...053-20972.....

County...Ellsworth.....

.....S/2 ..N/2 NE.. Sec 33.. Twp 16S. Rge 10... East
 West

4221
T270..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

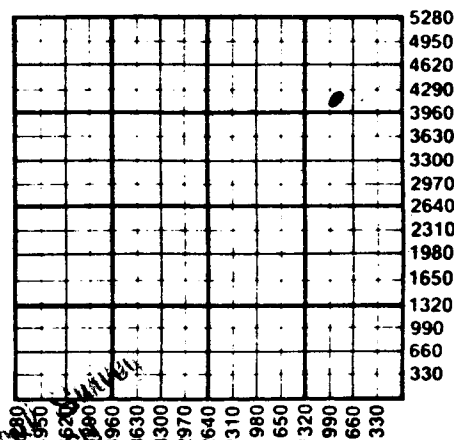
Lease Name.....John Schroeder..... Well #..... 6.....

Field Name.....Stollenberg.....

Producing Formation..Arbuckle/Simpson.....

Elevation: Ground.....1827.....1835.....
.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #34,877-C..... Repressuring
(C-2042)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased From Broken
Line Cleaning, Inc. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name John Schroeder Well #.6

Sec. 33 Twp. 16S Rge. 10 East West County Ellsworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows include Heebner, Toronto, Brown Lime, Lansing, Arbuckle, Lansing, Kansas City, Mississippian Chat.

Acid Record:

22 bbl. acid
19 bbl. flush
41 bbl. total load
Pump 900 total gal. 15% Hcl. Max Rate - 2 BPM; Max Press 2300#; Breakdown 2300#; Avg. Treat PSI 800#
ISIP - 500#

METHOD OF COMPLETION

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [] Used on Lease

[X] Dually Completed [] Commingled

Production Interval

3267-81

MAR 26 1963

CONSERVATION DIVISION Wichita, Kansas

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes entries for 3267-71 and 3275-81.

TUBING RECORD

Size 2 7/8" Set At 3139 Packer at Liner Run [] Yes [X] No

Date of First Production Producing Method