

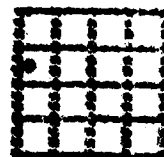
35-16-10W

LAUCK & MONCRIEF ET AL
Ehler No. 1.

SEC. 35 T. 16 R. 10W
CWL SW NW

Total Depth. 3322' PB 3313'
Comm. 2-5-40 Comp. 3-7-40
Shot or Treated.
Contractor.
Issued. 4-13-40

County. Ellsworth



CASING:

10" 154'
7" 3297'

Elevation.

Production. Pot. 912 B.
Figures Indicate Bottom of Formations. (Pump 8 hrs)

clay & shells	130	Plugged back 3303 with rock and Oakum	
wtr sand	140	700' oil 5 hrs	
lime	190	swabbed 10 Bbls 4 hrs 3-6-40	
shale & shells	515	After swabbing found plug 2½'	
red rock	580	up hole.	
lime	600	drilled out plug-plug loose	
shale & shells	790	swabbed 4½ bbls in 2 hrs	
red rock	805		
shale & shells	960	3-7-40 temporary potential	
shale & lime	1030	minimum 15 bbls.	
shale & salt	1095	ran Halliburton Jeep	
salt	1300	3-7-40 swabbed 3½ BPH	
shale & shells	1395	shot 10 Qts 3304-08	
lime brkn	1690	7 Qts. 3314-17½	
shale	1715	found bridge 3125-swabbed hole	
lime	1730	and tools-found bridge 250'	
lime brkn	1825	off btm & floating cal seal	
shale	1875	soft & porous	
lime brkn	1921	Cleaned out to btm-swabbed 7½	
red rock	1930	bbls per hr off btm for 11 hrs	
lime	1940	3-11-40 acidized 1000 gals.	
lime brkn	2215	swabbed off btm 1½ hrs	
lime brkn & shale	2290	32½ bbls oil	
shale	2300	20 bbls wtr	
lime	2345	ran measuring line, showed hole	
lime brkn	2460	3322, 4' deeper than before	
shale & shells	2505	acidizing.	cement 3297 -
lime	2535	cemented back to 3313	open hole 3299
shale	2546		lime, small oil 3300
lime brkn	2630		lime, sh oil 3304
lime	2713	Corr. Top Arbuckle 3297	lime, free oil-700'
lime brkn	2787		oil 3308
lime	2829		lime 3314
lime brkn	2865		lime, slight increase 3316
shale & shells	2948		lime 3318
lime	3220		swab 2½ BPH off btm
shale	3274		no log 3322 Total Depth.
lime & chert	3296½		
lime, sh oil	3299		
corrected to derrick			Feb. 28 acidized 500 gals.
floor, lime 3295-3297			test: no oil 2-29-40
standardizing			3-2-40 800 oil-40 hrs tested
3295-97 cable tools			5 bbls 4 hrs
Tap Cement plug	3276		3-4-40 1000 oil-40 hrs tested
			5 bbls 7 hrs

101
102
103

