35-16-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

DOCKET NO. NP_____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE June 30th Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-20,853

ADDRESS 130 Executive Center 225 N. Market COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Chase-Silica

** CONTACT PERSON Jim Thompson PROD. FORMATION Arbuckle Dolomite

PHONE 316-262-0506 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Ehler

ADDRESS P. O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION approx NW NW NW

DRILLING CONTRACTOR Duke Drilling Co., Inc. 770 Ft. from North Line and

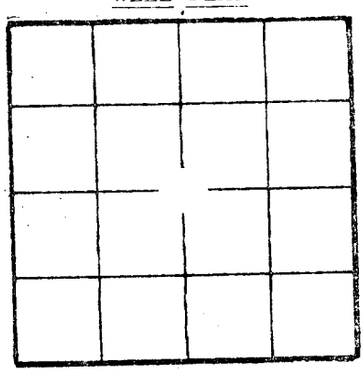
ADDRESS Box 823 460 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 35 TWP 16 RGE 10 (W).

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3264' PBTD _____

SPUD DATE 1-30-84 DATE COMPLETED 2-3-84

ELEV: GR 1811 DF 1813 KB 1816

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 306 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

35-16S-10W

ACO-1 Well History

Side TWO

OPERATOR Derrick-American Oil LEASE NAME Ehler SEC 35 TWP 16 RGE 10 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run. ____ Check if samples sent Geological Survey.				
Heebner	2828			
Br. Lime	2935			
Kansas City-Lansing	2952			
Arbuckle Dolomite	3262			
RTD	3264			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	306	60/40 pozmix	165	2% gel 3% cc.
Production	7-7/8"	5½"	14#	3263'	60/40 pozmix	100	salt sat.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD