35-16-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE 30th of June Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-20,855

ADDRESS 130 Executive Ctr. 225 N. Market COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Stoltenberg

** CONTACT PERSON Jim Thompson PROD. FORMATION_____

PHONE 316-262-0506 _____ Indicate if new pay.

PURCHASER N/A LEASE Ehler

ADDRESS N/A WELL NO. 2

WELL LOCATION 110' S of C N/2 N/2 NW

DRILLING CONTRACTOR Duke Drilling Co., Inc. 440 Ft. from North Line and

ADDRESS P.O. Box 823 1320 Ft. from West Line of

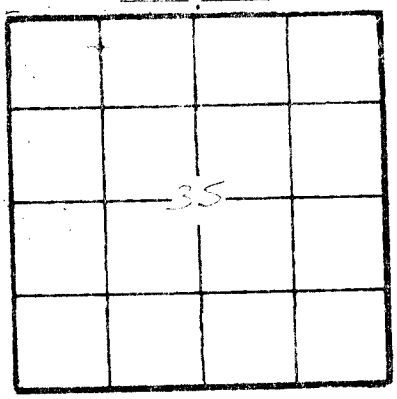
Great Bend, KS 67530 the NW (Qtr.) SEC 35 TWP 16 RGE 10 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.

ADDRESS P.O. Box 823

Great Bend, KS 67530

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP___

PLG.___

NGPA___

TOTAL DEPTH 1200 PBTD_____

SPUD DATE 2-5-84 DATE COMPLETED 2-7-84

ELEV: GR -- DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 306' DV Tool Used?_____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Derrick-American Oil, LEASE NAME Ehler SEC 35 TWP 16 RGE 7 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. No drillers log available. If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	306	60/40 pozmix	165	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			