

35-16-100

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE 30th of June Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-20,857

ADDRESS 130 Executive Center 225 N. Market COUNTY Ellsworth
Wichita, KS 67202 FIELD Stoltenberg

** CONTACT PERSON Jim Thompson PROD. FORMATION _____
PHONE 316-262-0506 Indicate if new pay. _____

PURCHASER N/A LEASE Ehler

ADDRESS N/A WELL NO. 4

DRILLING CONTRACTOR Duke Drilling Co., Inc. 425 Ft. from North Line and

ADDRESS P.O. Box 823 335 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 35 TWP 16 RGE 10 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 3525 PBTD _____

SPUD DATE 2-13-84 DATE COMPLETED 2-18-84

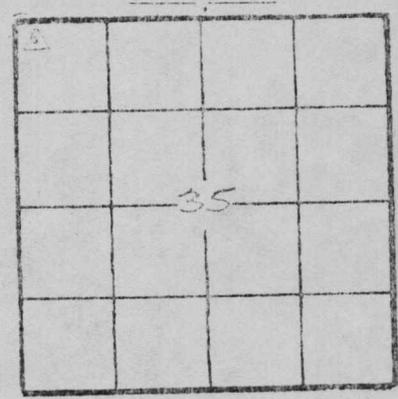
ELEV: GR N.A. DF N.A. KB N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 157 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



- KCC _____
- KGS
- SWD/REP
- PLG. _____
- NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Derrick American Oil LEASE NAME Ehler SEC 35 TWP 16 RGE 10 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

FORMATION DATA

- Heebner - 2827
- Br. Lime - 2933
- Lansing - 2948
- BKC - 3226
- Arbuckle - 3266

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	13-3/8"	39.5#	157'	60/40 pozmix	75	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3515	60/40 Lite	125 175	D.V. @650'

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at