

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-053-20,845

ADDRESS Suite 415 - 1st National Bank Bldg COUNTY Ellsworth

Wichita, Kansas 67202 FIELD Stoltenberg

** CONTACT PERSON Erin Marshall PROD. FORMATION _____
PHONE 265-2661 _____ Indicate if new pay.

PURCHASER N/A LEASE Meyer

ADDRESS _____ WELL NO. #1

DRILLING WHITE & ELLIS DRILLING WELL LOCATION 165'W of NW SE NE

CONTRACTOR Suite 500 - 401 E. Douglas 1650 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 1155 Ft. from East Line of

the NE (Qtr.) SEC 35 TWP 16s RGE 10 (W)

PLUGGING White & Ellis Drilling WELL PLAT _____ (Office

CONTRACTOR Suite 500 - 401 E. Douglas Use Only)

ADDRESS Wichita, Kansas 67202 KCC _____

TOTAL DEPTH 3329 PBTD _____ KGS ✓

SPUD DATE 12-16-83 DATE COMPLETED 12-23-83 SWD/REP _____

ELEV: GR 1843 DF _____ KB 1848 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 293 DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO
 OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Meyer #1 SEC 35 TWP 16s RGE 10
 WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey. <u>TOPEKA</u> There were no shows of oil or gas observed in the porous zones encountered during the drilling of the formation. <u>TORONTO LIMESTONE</u> Limestone, cream to very light tan, very fine to finely crystalline, slightly fossiliferous partly cherty: fresh, light grey to white; very poor to poor inter-crystalline porosity; no show of oil or gas observed. <u>DOUGLAS SECTION</u> There were no clean sandstone or carbonates developed within this formation <u>LANSING SECTION</u> Limestone: white to very light tan, finely crystalline, mostly very chalky, fair to good inter-crystalline porosity; no show of oil or gas observed. Limestone: dark tan to brown, finely crystalline, partly dolomitic, sucrosic very fossiliferous-oolitic; fair to good inter-crystalline and excellent vuggy porosity; no show of oil or gas observed. If additional space is needed use Page 2	2601	2850	TOPEKA HEEBNER TORONTO DOUGLAS SHALE BROWN LIME LANSING BASE K.C. SIMPSON SAND ARBUCKLE DOLOMITE R.T.D.	2601 2850 2871 2881 2959 2975 3255 3317 3322 3329

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 $\frac{3}{4}$ "	8-5/8"	20#	293	50/50 pozmix	200	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

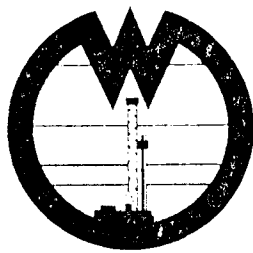
FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone: white to light grey, very fine to finely crystalline, mostly chalky, very cherty: fresh, light grey, fossiliferous; poor to fair inter-crystalline porosity; no show of oil or gas observed.	3030	3037		
LIMESTONE: Tan to light brown, finely crystalline, partly dolomitic, sucrosic, very fossiliferous- oolitic; fair inter-crystalline and excellent vuggy porosity; now show of oil or gas observed.	3067	3094		
Limestone; light grey, very finely crystalline, mostly chalky very fossiliferous-pelletal, partly oolitic; poor to fair inter-crystalline and fair vuggy porosity; no show of oil or gas observed.	3123	3124		
Limestone, tan, finely crystalline slightly chalky fossiliferous, pelletal partly oolitic; poor inter crystalline and fair vuggy porosity no show of oil or gas observed.	3165	3170		
Limestone: white to cream, finely crystalline, mostly very chalky, cherty, fresh, light grey and white; fair to good inter-crystalline porosity; no show of oil or gas observed.	3185	3190		
<u>SMIPSON SAND</u> Sandstone: light grey to clear, very fine to fine grained, moderately sorted, sub-angular to sub-rounded, friable, slightly chalky, glauconitic poor to fair inter-granular porosity; fair show of free oil; no cut with weak fluorescence and moderate odor.	3317	3320		
<u>ARBUCKLE DOLOMITE</u> Dolomite: tan to light tan, very fine to finely crystalline, partly sucrosic, slightly pyritic, very poor to poor inter-crystalline porosity; poor show of free oil no cut with a moderate fluorescence and a moderate odor.	3322	3329		
<u>DRILL STEM TEST #1</u> TIME: 30-30-30-30 PRESSURE: IFP 437-777; FFP886-983 ISIP 995; FSIP 983 BLOW: Very strong blow throughout both openings RECOVERY: 1880' muddy salt water	3240	3329		

MAY 18 1924



State Geological Survey
WICHITA BRANCH

35-16-10W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Petroleum Energy, Inc., Suite 415 - 105 N. Main, Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Meyer Well No. 1

Sec. 35 T. 16S R. 10W Spot 165' W of NW SE NE

County Ellsworth State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 301' with 200 sx. 3% CC 2% Gel

Production: @ with sx.

Type Well: D & A Total Depth 3329'

Drilling Commenced 12-17-83 Drilling Completed 12-23-83

Formation	From	To	Tops
Cellar	0	7	Kansas City 2875
Clay	7	40	
Clay, Shale	40	755	
Shale, Lime	755	9145	
Lime, Shale	1945	2205	
Shale, Lime	2205	2710	
Lime, Shale	2710	2875	
Lime	2875	3250	
Lime, Shale	3250	3292	
Conglomerate	3292	3329	