

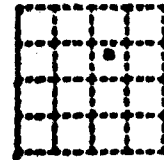
35-16-68
Plotted Texts 68.

SKELLY OIL CO.
Louis Meyer No. 2.

SEC.35 T.16 R.10W
CN $\frac{1}{2}$ SW NE
990' fr SL 660' fr WL NE $\frac{1}{4}$

Total Depth. 3317=3314 SLM DF
Comm. 11-18-40 Comp. 12-12-40
Shot or Treated, 12-20-40 500 Gals. 3312 $\frac{1}{2}$ -14
Contractor. Claude Wentworth Co.
Issued. 1-25-41 Rotary O-3314

County. Ellsworth



CASING:
8 5/8" 272'
4 1/2" 3312 $\frac{1}{2}$ '

Elevation.

Production. Pot.3000 B.Max.

Figures Indicate Bottom of Formations.

surface soil & shale	102
shale & shells	275
shale	500
red bed	825
shale	995
shale & salt	1210
shale	1350
shale & shells	1465
shale	1518
shale & shells	1635
lime	1805
shale & lime	1842
lime	1920
shale	1950
shale & shells	2055
shale	2090
lime brkn & shale	2140
shale & shells	2230
shale	2310
shale & shells	2515
lime brkn & shale	2625
shale	2650
lime	2895
shale & lime	3016
lime med sft gy oolitic	3022
lime	3078
lime med sft gy oolitic	3103
lime	3204
shale dk & red	3302
shale green	3311
sand gy & shale green, no porosity or sat.	3315
dolomite gy coarsely cryst, slight porosity & stained	3317

Correction: 3317 SLM
rotary table equals 3314
SLM derrick floor

Hole filled 2900' w/oil
in 2 hrs & 3100' w/oil
in 6 hrs

Total Depth. 3317=3314

3016-22 porous, no saturation
3078-3103 porous, probable wtr
3312-3314 pay formation

Top : Lansing 2998
Base Kansas City lime 3293 SLM
Tops: Simpson shale 3299 SLM
Simpson sand 3308 SLM
Arbuckle lime 3312 SLM

Before acid 24-hr productivity
of 952 bbls.

After acid 28,840(indicated
productivity by E.M.) Estab-
lished 24-hr max.pot.3000 B.