

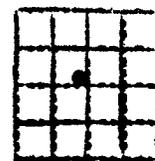
35-16-E-P(4)

LAUCK & MONCRIEF ET AL
Ehler No. 3.

SEC. 35 T.16 R.10W
SEo NW
440' fr EL 467' fr SL NW $\frac{1}{2}$

Total Depth. 3300'
Comm. 7-19-40 Comp. 8-6-40
Shot or Treated.
Contractor.
Issued. 8-24-40

County. Ellsworth



CASING:
10" 153'
7" 3282'

Elevation.

Production. Pot. 8946 B.
Deptho.

Figures Indicate Bottom of Formations.

clay & shells	153	Rotary	3283
shale	350	lime brown hrd	3284
red rock & shale	600	lime pink-trace green	
anhydrite	626	shale, rainbow	3289
shale & shells	890	lime, little green	
shale & red rock	1070	shale, free oil	3293 $\frac{1}{2}$
salt	1105	lime, little green	
shale & salt	1220	shale, good fillup	3298
shale & shells	1270	lime, saturated,	
lime brkn	1400	increase oil	3299
shale & shells	1450	lime hrd	3300
lime	1500	3100' oil in 6 hrs	
shale & shells	1550	Total Depth.	
lime	1610		
lime brkn	1623		
shale	1645	Top Arbuckle Corr.	3281
lime sdy	1675		
shale	1735		
lime brkn	1775		
shale & lime	1835		
shale	1853		
lime	1885		
lime brkn	2045		
shale & shells	2285		
lime	2305		
shale & shells	2335		
shale	2375		
shale & shells	2495		
shale	2510		
lime	2585		
shale & lime	2622		
lime	2633		
shale	2653		
lime	2670		
lime brkn	2725		
lime	2775		
lime brkn	2800		
lime	2850		
shale & lime	2865		
shale	2945		
shale & shells	2983		
lime	3002		
lime sft, porous-slight			
stein	3005		
lime	3060		
lime-sft porous-smell			
gas	3088		
lime	3240		
lime brkn	3274		
shale & lime	3280		
shale sdy	3283		
chert	3285		
lime Arbuckle	3286		

3286- 3284 SLM
3284 3283 derrick floor
Standardized