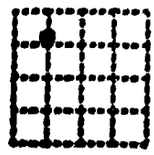
35-16-10W

LAUCK & MONCRIEF ET AL
Ehler No. 4.

SEC.35 T.16 R.10W
CSL N½ NW
1320' fr WL 1237' fr NL NW¼

Total Depth. 3340'
Comm. 8-3-40 Comp. 8-22-40
Shot or Treated.
Contractor.
Issued. 9-21-40

County. Ellsworth



CASING:
10" 160' Cem.
7" 3312' Cem.

Elevation.

Production. Pot. 22 B.

Figures Indicate Bottom of Formations.

clay	15
sand	35
shale & shells	200
shale	500
red rock	565
shale	580
red rock	600
anhydrite	630
shale	830
shale & shells	1065
shale	1100
salt	1250
shale & salt	1297
anhydrite & lime	1345
shale & lime	1470
shale & shells	1495
lime	1570
shale & lime	1620
lime brkn sdy	1640
lime	1660
lime sdy	1690
shale & shells	1730
lime sdy	1760
shale & lime	1955
shale & shells	2140
shale	2375
lime	2395
shale	2400
shale & shells	2600
shale	2606
lime brkn	2640
sand	2650
lime	2875
shale & lime	2890
shale	2969
lime	3287
conglomerate	3307
sand	3309
cored 3309-13 2½' recovery	
shale green, sand&chert	3312
lime	3316
Standardized	
rotary hole	3316
lime	3317
lime, slight sat, smell oil	3320
lime, slight trace green	
shale, slight saturation	3322½
lime & shale green, sl.sat.	3326½
lime hrd	3332
lime, sh free oil	3337
lime&shale green, sat.	3338
lime&shale green, sat.	3339
lime, best saturation	3340
Total Depth.	

Before acid 10 Gals.Oil per hr
1000 Gals.Acid
Potential 22 Bbls 8-23-40

Tops:		
	Lansing	2969
	Conglomerate	3287
	Conglomerate green	3292
	Arbuckle	3312