

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5230
name PETROLEUM ENERGY, INC.
address 224 E. Douglas - Suite 350
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Erin Marshall
Phone 265-2661

Contractor: license # 5420
name White & Ellis Drilling

Well Site Geologist Bob Elder
Phone (913) 625-4266

PURCHASER N/A

Determine Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-27-84 12-3-84 12-3-84
Sp. Date Date Reached TD Completion Date

3511'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 321' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 053-20,918 State Geological Survey
County Ellsworth WICHITA BRANCH
50'W of SE SW NW Sec 36 Twp 16S Rge 10W (location)

2970 Ft North from Southeast Corner of Section
4340 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

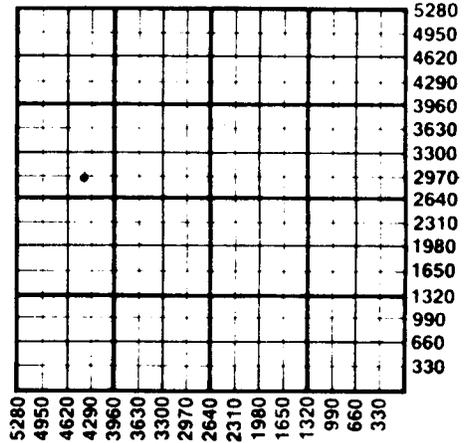
Lease Name Meyer 'B' Well# 1

Field Name Stoltenberg

Producing Formation N/A

Elevation: Ground 1824 KB 1829

Section Plat



WATER SUPPLY INFORMATION

Source of Water: HAULED
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name PETROLEUM ENERGY, INC. Lease Name Meyer, 'B' Well# 1 SEC. 36 TWP. 16s RGE. 10w

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TOPEKA LIMESTONE 2569-2822

There were no shows of oil or gas observed in the porous zones encountered during the drilling of this formation.

TORONTO LIMESTONE 2841-2853

Limestone; cream to light tan, very fine to finely crystalline, slightly chalky, rarely fossiliferous, cherty; opaque white; poor to fair inter-crystalline porosity; no show of oil or gas observed.

DOUGLAS SECTION 2853-2930

There were no clean sandstones or carbonates developed within this formation.

LANSING LIMESTONE 2945-2954

Limestone: white to very light tan, very finely crystalline, mostly chalky, occasionally oolitic; fair inter-crystalline porosity; no show of oil or gas observed.

2972 - 2986

Limestone; tan to light brown, fine to medium crystalline sucrosic, oolitic to oolimoldic; fair inter-crystalline porosity with good to excellent modic porosity; very poor show of scattered free oil with a good show of gas.

KANSAS CITY LIMESTONE 3042-3069

Limestone: tan to brown, fine to medium crystalline, slightly chalky to mostly sucrosic, oolimoldic with large moldic porosity; scattered free gassy oil; 98% barren; moderate odor with a bright yellow fluorescence and a slow streaming white cut.

Name	Top	Bottom
TOPEKA	2569	
HEEBNER	2822	
TORONTO	2841	
DOUGLAS SECTION	2853	
BROWN LIME	2930	
LANSING	2945	
BASE K.C.	3229	
SIMPSON SAND	3302	
ARBUCKLE DOLOMITE	3306	
R.T.D.	3311	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 3/4"	8-5/8"	20#	321	50/50 poz	200	2%gel 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

PAGE 2 (Side One)

OPERATOR P.E.I. LEASE NAME Meyer 'B' #1
WELL NO. _____

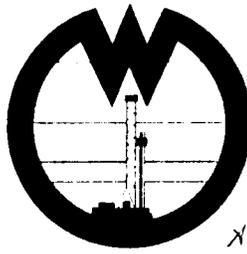
SEC 36 TWP 16s RGE 10w (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; brown to light grey, very fine to finely crystalline, sucrosic, oolitic to slightly oolimidic; poor to fair inter-crystalline porosity with fair to good scattered moldic porosity; spotted heavy oil staining with a trace of free oil; no odor or fluorescence with a slo cut.	3137	3153		
<u>SIMPSON SAND</u>				
Sandstone; clear to light grey, vitreous, very fine to finely grained, very slightly glauconitic, subangular to sub-rounded, moderately well sorted, friable; poor to fair inter-granular porosity; fair show of free oil, 60%barren, moderate odor with a bright yellow fluorescence with a slow white cut.	3302	3305		
<u>ARBUCKLE DOLOMITE</u>				
Dolomitic: tan and buff to light grey, very finely crystalline, sucrosic, sherty: fresh, white and grey, very oolitic; poor to fair inter-crystalline porosity with scattered vuggy porosity; fair show of free gassy oil; strong odor with a bright yellow fluorescence and fast, streaming cut.	3306	3311		
<u>DRILL STEM TEST #1</u>	3226	3312		
30-30-30-30 IFP 324-801; FFP 849-982; ISIP 1021; FSIP1021 BLOW: very strong blow throughout both openings RECOVERY: 2215 feet of slat water				



36-16-10W *Drill*

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Petroleum Energy, Inc.
224 E. Douglas, Suite 350
Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Meyer B Well No. #1

Sec. 36 T. 16S R. 10W Spot 50' W of SE SW NW

County Ellsworth State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 328' with 200 **SX.**, 3% cc, 2% gel

Production: _____ @ _____ with _____ **SX.**

Type Well: D & A Total Depth 3312

Drilling Commenced 11-27-84 Drilling Completed 12-1-84

Formation	From	To	Tops
cellar	0	7	
Shale, Lime	7	3312	