

MAGNOLIA PETROLEUM CO.
August Schroeder No. 6

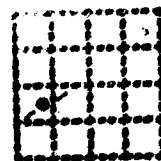
SEC. 26 T. 16 R. 10 W
CEL NW SW
660' FNL 990' FWL SW $\frac{1}{4}$

DEEPENING RECORD

26-16-10 W

Total Depth. 3879 SLM
Comm. 1-21-41 Comp. 2-20-41
Shot or Treated.
Contractor.
Issued. 7-29-44

County Ellsworth



CASING.

103/4" 308' Cem.
5 1/2" 3307' Cor. Cem.

Elevation.

Production. DRY

Figures Indicate Bottom of Formations.

cellar	7
shale	35
shale lime and sand	310
shale and shells	1085
salt shale and shells	1230
shale and shells	1360
broken lime	1406
lime	1526
lime and shale	1649
lime	1702
lime and shale	1870
lime	1910
shale and shells	1940
lime	1972
lime and shale	2022
lime	2075
shale and shells	2465
shale and lime	2580
shale	2600
lime	2890
shale	2975
lime	3311
Top of Simpson	3293 D.F.
Top Arbuckle (5 1/2" set 3310 FF)	3309 D.F.
<u>Standardized</u>	
Drilled cement and C/O to 3311.	
S.L.M. Corr. 3311 = 3308 (5 1/2" set 3307 cor)	
At 3308 well making slight show of	
oil - no water	
Arbuckle lime	SLM 3317 Total Depth.
Bailing 1/2 pt oil per hr	
Estimated 1 1/2 Gal Oil per day - no water	

DEEPENING RECORD:

Comm. 5-7-44; Comp. 6-2-44
Salt Wtr Disp. Well

lime	3317-22
shale green	3340
lime	3725
lime	SLM 3879
Total Depth.	

Tops:
Cambrian Sand 3766
Pre-Cambrian 3862

Run tubing
Acidized with 500 gal thru 2 1/2" Tubing
Estimated 20 bbls Oil per day. - no water

Acidized with 1000 gal
Pumped 10 hours made 177 bbls water 1 bbl oil

Tests made after pumping back oil used in acidizing
Shut down

Pulling tubing to abandon

Dumped 5 sacks cement on bottom. Filled hole up from
3317 to 3257

Temporarily abandoned

Tops - Lansing	2980
Simpson	3290 Cor.
Arbuckle	3306 Cor.