

WWO, John S. Martin Oil Operations, 323 N Main, Hosington, KS, #1, Rous, W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$, Sec. 31-16S-10W, (Duke Drig.), Rotary, Oil, T.D. 304', S.P. 310', Alt. 1, 6/5/80.

WELL COMPLETION REPORT AND DRILLER'S LOG

WICHITA BRANCH

API No. 15 —

County

WWO
Number

S. 31 T. 16 R. 10 W.
Loc. W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$

Operator

JOHN S. MARTIN OIL OPERATIONS

Address

323 N. MAIN HOSINGTON, KS.

Well No.

Lease Name

#1

Rous

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DUKE DRG

Geologist

Spud Date

Date Completed

Total Depth

P.B.T.D.

3420

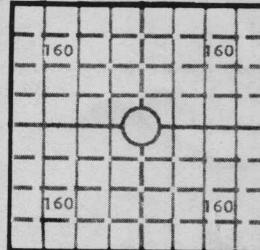
Directional Deviation

Oil and/or Gas Purchaser

Oil

640 Acres

N



Locate well correctly

Elev.: Gr..

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
5 $\frac{1}{2}$ oil	7 $\frac{1}{8}$ "	5 $\frac{1}{2}$	15.5	3409.90	Regular Pozmix	75 75	2% gel
							1800 lbs Salt Blend
							CFR 2 Blended

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3000			3378 to 3380	jet	arb.
			3384 to 3386	jet	arb.

TUBING RECORD

Size	Setting depth	Packer set at
2"	3375	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons	3378 to 3380
	3384 to 3384

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Producing interval (s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.	Lease Name			
S _____	T _____	R _____	E _____	W _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

no drill stems
no geology used
no time logs kept
It is a wash down

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date