State Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

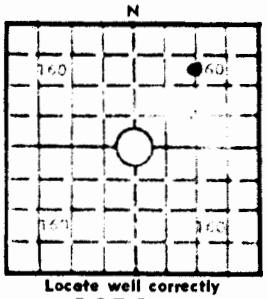
API No. 15 — 009 (County) — 21,475 (Number)

S. 20 T. 16 R. 11 E/W

Loc. C S/2 N/2 NE

County Barton

640 Acres



Locate well correctly

Elev.: Gr. 1856

DF 1858 KB 1861

Operator: Louis Kahan

Address: P. O. Box 559 Tulsa, Okl 74101

Well No.: #2

Lease Name: J. Prusa "A"

Footage Location: 990 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor: DNB Drilling Inc.

Geologist: R. B. Gebhart, Jr.

Spud Date: 10/17/78

Total Depth: 3288

P.B.T.D.: -----

Date Completed: 11/15/78

Oil Purchaser: NCRA

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	12 1/2"	8 5/8"	32	479	Common	275	2% Gel 3% CC.
Prod.	7 7/8"	5 1/2"	15	3288	Common	150	2% Gel 3% CC.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----	----	

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3275	-----

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
O.H.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal MOD 202 Acid	3284-88

INITIAL PRODUCTION

Date of first production: 11/15/78

Producing method (flowing, pumping, gas lift, etc.): Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	T.S.T.M. MCF	25 bbls.	---- CFPB

Disposition of gas (vented, used on lease or sold): Vented

Producing interval(s): 3284-88

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, ~~3830 So. Meridian~~ (P.O. ~~Box~~ 17027), Wichita, Kansas ~~66217~~. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Louis Kahan	

Well No.	Lease Name	
2	J. Prusa "A"	Oil

S 20 T 16 R 11 E (W)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	486		
Shale	486	712		
Anhydrite	712	736		
Shale & Lime	736	1825		
Lime & Shale	1825	3100		
Lime	3100	3285		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

A. D. Brown
Signature

Petroleum Engineer
Title

12/8/78
Date

861221

State Geological Survey
WICHITA BRANCH

15-009-21475
20-16S-11W

DRILLER'S LOG

S & K OIL COMPANY
No. 2 J. Prusa 'A'
C S/2 N/2 NE Sec. 20-16S-11W.
Barton Co., Ks.

Commenced: 10-17-78
Completed: 10-21-78

Surface Casing: 479' of 8-5/8" cemented w/275 sx common, 2% gel, 3% cc. 10-17-78

FORMATION	DEPTH
Surface Hole	0 - 486
Shale	486 - 712
Anhydrite	712 - 736
Shale & Lime	736 - 1825
Lime & Shale	1825 - 3100
Lime	3100 - 3285 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

Ella Priess

Ella Priess

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 23rd day of October, 1978.

Dorothy L. Schmidt

Dorothy L. Schmidt, Notary Public

My