

Plotted Tex. s CO. *Carl male*

Sinclair Prairie et al.

M. Prusa No. 1.

SEC. 20 T. 16 R. 11W.

SEc SE

440' B.L. 440' S.L.

DISCOVERY WELL.

County. Barton.

Total Depth. 3352

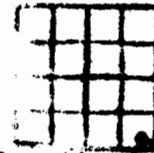
Comm. 11-11-38 Comp. 12-6-38

Shot or Treated.

Contractor.

Issued. 12-24-38

DEC 24 1938



CASING.

13" 360' 7" 3334'

Elevation.

Figures Indicate Bottom of Formations.

Production. Temp. Pot.

1313 B.O.

no wtr.

lime rock	135
lime rock & shells	371
shale	590
red rock and shale	750
lime	830
shale	990
shale and lime shells	1300
salt	1415
salt and lime shells	1435
shale and lime	1575
lime	1590
shale and lime	1660
shale	1670
shale and lime	1700
lime	1765
lime and shale	1795
lime	1805
shale	1870
lime	1900
shale	1910
lime	1955
lime and shale	2023
lime	2175
shale and lime	2290
shale	2390
shale and lime	2480
lime	2500
shale	2775
slate and lime	2845
lime	2900
lime and shale	2945
lime	2965
lime and shale	3000
shale	3025
lime	3032
lime cored	3036
shale cored	3042
shale	3060
lime	3088
lime	3235
sdv shale	3250
lime	3335
dolomite	3352
Total Depth.	

1100' oil in 1½ hours.

3000' oil in 3 hours.

Swab 55 bbls oil per hr for 5 hours.

lowered oil from 3000' to 2850' off bottom.

Pumped 437.76 B.O. No wtr 6½ hrs
on 8 hr test.

light show oil 2890-2900

Good porosity and show oil 3020-45

slight odor gas in samples.

3070-85

show oil and gas 3086-96

Top Arbuckle Dolomite 3334.