

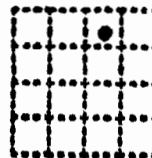
30.14614 W.B.W.

SKELLY OIL CO.
E.F.Esfeld No.7.

SEC.30 T.16 R.11 W
CNL S $\frac{1}{2}$ NW NE
810'fr NL 660'fr WL NE $\frac{1}{4}$

Total Depth. 3288' PB 3247' SLM
Comm. 5-15-42 Comp. 5-28-42
Shot or Treated.
Contractor. Bodine Drlg.Co.
Issued. 8-8-42 Rotary O-3288

County. Barton



CASING:
8 5/8" 353' Cem.
5 1/2" 3287' Cem.

Elevation.

Production. Pot.1986 B.BHPB
No wtr

Figures Indicate Bottom of Formations.

surface soil, clay, sand	110	
shale	480	
shale & shells	575	
red bed	735	
anhydrite	750	
lime	795	
shale	940	
salt & shells	1005	
salt & shale	1100	
shale & shells	1230	
shy shale	1410	
lime	1560	
lime & shale	1605	Plugged back to 3247 SLM
shale & shells	1635	
lime brkn	1780	Perf. by Lane-Wells w/ 59 holes from 3062-74
lime shy	1810	then tested $\frac{1}{2}$ BO, no wtr
lime	1890	per hr
lime & shale	1910	
shale	1975	Perf. from 3035-45 w/47
shale & lime	2180	holes. Good increase
shale	2265	in oil, hole filled 100'
shale & lime	2355	in 2 $\frac{1}{2}$ hrs
shale	2470	June 3rd ran 2" tbg w/ Halliburton packer &
shale & shells	2555	circulating tool and set
shale & lime	2615	packer at 3052 then
lime	2700	treated w/acid as fol-
chert & lime	2740	lows:
lime	2950	
lime shy	3010	6-3-42 600 Gals.3062-74
shale & lime	3035	6-3-42 1400 Gals.3062-74
lime	3039	6-4-42 2000 Gals.3062-74
lime med sft gy & brown oolitic, med porosity & sat.	3042	6-4-42 1000 Gals.3035-45
lime	3065	6-5-42 4000 Gals.3035-45
lime sft brown oolitic, porous & sat.	3069	After acid POB w/BHP bomb to estb. 24-hr potential
lime	3123	of 1986 bbls., no wtr
lime sft gy oolitic, very porous, stained, no saturation	3140	
lime & shale	3287	
quartzite dense gy & pink	3288	
Total Depth.		

2672-78 sli.sh oil (Baroid)
2976-80 fair sh oil(Baroid)
3035-45 pay formation
3062-74 pay formation
3122-34 sli.sh oil (Baroid)
3140-50 sli. sh oil(Baroid)
3210-14 good sh oil(Baroid)

Tops:Topeka lime 2670
Lansing lime 3020
Granite 3287
(No Arbuckle or Reagan
encountered)