WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

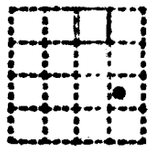
30-16-11W

B.B.& M.PETRO.CO. - JOHNSTON & PIGOTT
Krier "A" No. 3.

SEC.30 T.16 R.11W
CW½ NE SE
660'fr NL 330'fr WL E½SE¼

Total Depth. 3130'
Comm. 5-10-41 Comp. 6-17-41
Shot or Treated.
Contractor.
Issued. 11-8-41

County. Barton



CASING:
10" 745'3"
8" 2335'
65/8" 3056' Cem.

Elevation.

Production. Pot.1439 B.

Figures Indicate Bottom of Formations.

cellar clay	8-25
shale	200
clay (HFW 275-300)	270
sand	350
shale	535
red rock	745
lime	770
red rock	970
shale	1015
red rock	1060
shale	1170
salt	1435
shale	1470
lime	1530
shale	1535
lime	1570
shale	1585
lime	1620
shale	1625
lime	1635
shale	1640
lime	1675
red rock	1680
lime	1720
shale	1725
lime (1BW 1755-65)	1755
clay	1765
lime	1885
shale	1895
lime	1905
shale	1910
redrock	1920
lime	1930
shale	1935
lime	1940
red rock	1945
lime	2040
red rock	2050
lime	2080
shale	2085
lime	2125
red rock	2135
lime	2150
shale	2170
lime	2190
shale	2195
lime	2215
shale	2235
lime	2240
shale	2275
lime	2310
shale	2342
lime	2350
shale	2375
lime	2390
shale	2425
lime	2435
shale	2445
lime	2455
shale	2465
lime	2490
shale	2500
lime	2510
shale	2520
lime	2535
shale	2540
lime	2560
shale	2565
lime	2575
shale	2615
lime	2655
shale	2660
lime (½BW 2775)	2800
shale	2810
lime	2965
(sh oil 2875-85)	
(sh gas 2855-60)	
red rock	2978
lime (gas 2980-95)	3005
shale	3042
lime	3048
shale	3055
lime (gas 3060-61)	3125
lime	3130
Total Depth.	

oil & gas 3069-75

Acidized 3000 Gals.
Acidized 1000 Gals.@3130
Bake Packer set between 3026-56. Perforated gas zone-36 holes at 2954-2997. Producing between casing & tubing for dry gas
Potential 1439 Bbls.K.C.

Tops:
Anhydrite 742
Ft.Riley 1680
Neva 2050
Topeka 2660