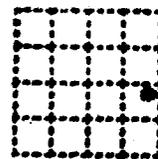


B. B. & M. PETRO. CO. - JOHNSTON & PIGOTT
 Krier "A" No. 4.

SEC.30 T.16 R.11W
 NEc SE

Total Depth. 3361'
 Comm. 7-16-41 Comp. 8-15-41
 Shot or Treated.
 Contractor. B.B.&M.Petro.Co.
 Issued. 11-15-41

County. Barton



CASING:
 10" 742'1"
 8" 2419'
 7" 2900'
 5" 3243'

Elevation.

Production. Pot.625 B.

Figures Indicate Bottom of Formations .

clay	30-210	shale	2440
red rock	230	salt	2455
shale	250	shale	2470
red rock	275	lime	2505
sand (HF ^w 275-300)	320	shale	2510
red rock	350	lime	2520
shale	550	shale	2542
red rock	735	lime	2560
lime	765	shale	2570
red rock	915	lime	2575
shale	1130	shale	2610
red rock	1135	lime	2615
shale	1165	shale	2620
salt	1458	lime	2645
lime	1515	shale	2650
shale	1525	lime	2800
lime	1565	shale	2810
red rock	1575	lime	2942
lime	1615	shale	2948
shale	1625	lime	2950
lime	1650	shale	2960
shale brkn	1670	lime	2990
red rock	1680	shale	3040
lime (1 ¹ / ₂ BW 1740-50)	1800	lime	3050
1 BWP ^H 1800-20		shale	3058
lime brkn	1820	lime	3125
lime	1825	shale (1 ¹ / ₂ BW 3085)	3128
shale	1830	lime	3135
lime	1880	lime brkn	3145
shale	1890	shale	3208
lime	1900	shale	3210
shale	1905	lime	3313
lime(sm sh gas 1915)	1930	conglomerate	3315
shale	1935	sand hrd	3328
redrock	1940	conglomerate	3361
lime	1955	Total Depth.	
red rock	1965		
lime	1990		
shale	1995	Tops: Anhydrite 738	
lime	2033	Ft.Riley 1670	
red rock	2040	Neva 2040	
lime	2100	Topeka 2650	
shale	2120	Brown KC 3040	
lime	2145	White KC 3058	
shale	2155	Base KC 3313	
shale brkn	2182	Granite 3327	
lime	2250	24 shots 2840-60	
shale	2260	24 shots 2870-90	
lime	2270	2000 Gals.2840-60	
shale	2275	3000 Gals.2870-90	
lime	2300	sh oil 2880-85	
shale	2310	sh gas 2963	
lime	2320	sm sh oil 3040-42	
red rock	2325	little oil& wtr 3135-43	
lime	2355	400' 1 hr	
shale	2365		
lime	2370	Plgd back to Topeka	
shale	2415	Pot. 625 Bbls	
lime	2430	(Plgd back to Topeka	
		a/s twinning KC well)	