

Plotted Texas CO.  
SEC.30 T.16 R.11W  
CWL NW SE  
660' fr NL 330' fr WL SE  $\frac{1}{4}$

B. B. & M. PETRO.CO. - JOHNSTON & PIGOTT  
Krier "C" No. 1.

County. Barton

Total Depth. 3170'  
Comm. 2-14-41 Comp. 4-10-41  
Shot or Treated.  
Contractor. B.B.& M.Petro.Co.  
Issued. 5-24-41



CASING:  
13  $\frac{1}{8}$ " 470'  
10" 790'  
8  $\frac{1}{4}$ " 2658'  
6  $\frac{5}{8}$ " 3160'

Elevation.

Production.

Figures Indicate Bottom of Formations.

Pot.395 B.Shawnee (Topeka)  
Pot.1262 B.Kansas City

clay	35	lime	2430
shale	230	shale	2440
red rock	235	red rock	2445
shale	255	shale	2455
red rock	280	lime	2460
shale HFW 310-20	425	shale	2495
red rock	455	lime	2505
shale $\frac{1}{2}$ BW 485-95	535	shale	2565
red rock	750	lime	2575
lime	780	shale	2595
red rock	870	lime	2635
shale	955	shale	2650
lime	985	lime	2670
red rock	1020	shale	2700
shale	1180	lime	2730
salt	1445	shale	2735
shale	1475	lime $\frac{1}{2}$ BW 2815-30	2895
lime	1490	shale	2905
red rock	1495	lime	2935
lime	1500	shale	2940
shale	1510	lime	2950
lime	1575	shale	2957
shale	1580	lime	3045
lime	1645	shale	3065
shale	1660	lime	3075
lime	1720	red rock	3080
red rock	1725	shale	3095
lime	1755	lime	3098
shale	1765	lime sdy	3108
lime	1820	lime	3155
shale (2BW 1790-1805)	1840	shale	3162
lime 1BW 1840-50	1870	lime	3170
shale	1880	Total Depth.	
lime	1950		
shale	1960	Tops: Salt 1180	
red rock	1965	Kansas City 3162	
lime	1985		
red rock	1990	Acidized K.C. & Shawnee	
lime	2005	(Topeka) w/2000 Gals. acid	
red rock	2015	each	
lime	2030		
red rock	2035	No wtr from 2815-30 to T.D.	
lime	2060	sh oil 2960-68, sh gas 2980	
shale	2080	$\frac{1}{2}$ "-3 BOPH 2980-87,	
lime	2090	$\frac{1}{2}$ "M Gas at 3065,	
red rock	2110	sh oil -1 $\frac{1}{2}$ "BPH 3095-3103	
lime	2160	Baker Packer set at 3132	
shale	2175	Lane-Gunned 24 shots each	
lime	2185	at 2980-90 and 2960-68	
red rock	2190		
lime	2205		
shale	2220		
lime	2240		
shale	2255		
lime	2270		
shale	2335		
lime	2340		
shale	2360		
lime	2380		
shale	2410		