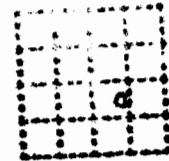


B.B. & M. PETRO CO-JOHNSTON & PIGOTT
Krier "C" No. 2.

SEC. 30 T. 16 R. 11 W
CEL NW SE
660' N 330' W Cen SE $\frac{1}{4}$

Total Depth. 3070'
Comm. 10-10-41 Comp. 11-9-41
Shot or Treated.
Contractor. B.B. & M. Petro. Co.
Issued. 11-29-41

County. Barton



CASING:

13 $\frac{1}{2}$ " 547'
10" 752'
8" 2413' 3"
7" 2970'
5 $\frac{1}{2}$ " 3065'

Elevation.

Production. Pot. 159 B.
2 M. Gas

Figures Indicate Bottom of Formations.

cellar	10	lime	2245
sand	20	shale	2300
shale	225	lime	2330
red rock	245	red rock	2335
sand BW	255	lime	2350
red rock (HFW 325)	275	shale	2370
shale (4BW 460-70)	545	lime	2375
red rock	747	shale	2415
lime	780	lime	2435
red rock	980	shale	2455
shale	1030	lime	2460
red rock	1070	shale	2480
shale	1180	lime	2500
salt	1470	shale	2505
shale	1480	lime	2545
lime	1495	shale	2555
shale	1505	lime	2570
lime	1520	shale	2620
shale	1530	lime	2630
lime brkn	1550	shale	2635
shale	1570	lime	2645
lime (1BW 1750-60)	1680	shale (1BW 2725-40)	2660
red rock	1685	1BW 2795-2805	
lime (1BW 1790-1810)	1722	lime	2955
lime sdy	1810	1 $\frac{1}{2}$ B free oil 2872-84 sh gas	
red rock	1815	shale	2965
lime	1840	1 M. Gas 2965-70	
shale	1845	lime	2980
lime	1855	red rock	2990
shale	1865	lime	3025
lime	1875	shale	3032
shale	1900	lime	3034
red rock	1905	shale	3045
lime	1915	lime	3055
shale	1930	shale	3065
red rock	1935	lime	3070
lime	1950	Total Depth.	
red rock	1955		
lime	2005		
shale	2010	1600' oil 3065-70 in 1 hr.	
lime	2025	5 $\frac{1}{2}$ " pipe cemented at 3065	
shale	2032	Acidized 6000 Gals.	
lime	2040	Ripped pipe 3000-10 &	
shale	2070	gave 3000 Gals. Acid	
lime	2090	Potential 159 Bbls,	
shale	2095	2 M. Gas	
lime	2115		
shale	2120	Tops: Anhydrite 747	
red rock	2125	Salt 1180	
lime	2135	Ft. Riley 1685	
shale	2140	Topeka 2660	
lime	2150	K.C. brwn 3009	
shale	2160	K.C. wh 3034	
lime	2165		
shale	2185		
lime	2195		
shale	2200		
lime	2225		
shale	2235		