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JUN 30 1984

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-009-23,510

County Barton
50' E of Raymond M. Goodin Trust
NW/4 SW/4 NE/4 Sec. 31 Twp. 16S Rge. 11W

Operator: license # 5501
name Raymond M. Goodin Trust
address 512 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Raymond M. Goodin
Phone 316-262-2192

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Raymond M. Goodin
Phone 316/262-2192

PURCHASER N/A

Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/20/84 6/27/84 8-28-84
Spud Date Date Reached TD Completion Date

3,332' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 744' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

3630 Ft North from Southeast Corner of Section
.2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

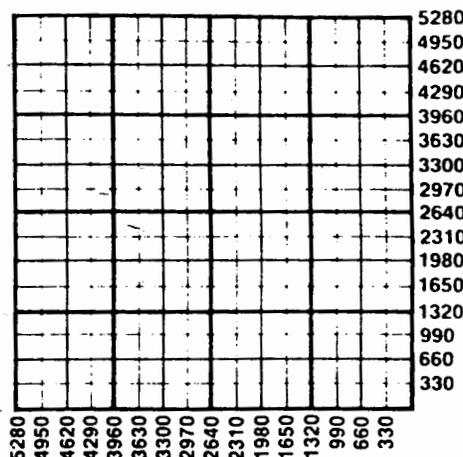
Lease Name Ogden Well# 1

Field Name Kraft-Prusa

Producing Formation None

Elevation: Ground 1901 1906 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

RECEIVED Docket #
STATE CORPORATION COMMISSION

OCT 18 1984

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin
Trustee Date 10-16-84

Subscribed and sworn to before me this 16th day of October 19 84

Notary Public Commission Expires November 1, 1984

DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 11-1-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Raymond M. Goodin Trust Lease Name Ogden Well# 1 SEC 31 TWP. 16S RGE. 11W Ea W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2865-85, 30-30-30-30, rec 15'
 Mud, IFP 45-45#, FFP 45-45#,
 ISIP 102#, FSIP 91#
 DST #2 2930-68, 30-30-30-30
 rec 5' Mud, IFP 57-68#,
 FFP 57-68#, ISIP 68#, FSIP 68#

Name	Top	Bottom
HEEBNER	2929	-2945
TORONTO	2946	-2957
DOUGLAS	2958	-3096
LANSING	3047	-3236
REAGAN	3276	-TD

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	24#	751'	60/40 Poz	375	2% Gel, 3% C.C., 18% Salt, 10% Salt flush
	7 7/8"	5 1/2"	14#	3,331'	60/40 Poz	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3284-90	500 G. MCA, 20,000 gal. w/20/40 sd	3284-90..
4	3277-80	500 G. MCA, frac	3277-80..
4	3182-88	500 G. MCA, 1000 Gal. diverting agent	3182-88..
4	2988-94	500 MCA	2988-94..

TUBING RECORD	size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed. Commingled

809901