

State Geological Survey
KANSAS DRILLERS LOG
 WICHITA, BRANCH

S. 22 T. 16 R. 11 ^W
 Loc. SE NE SE
 County Barton

API No. 15 — 009 County — 20,908 Number

Operator
Alpine Drilling Co., Inc.

Address
800 Bitting Bldg., Wichita, Kansas

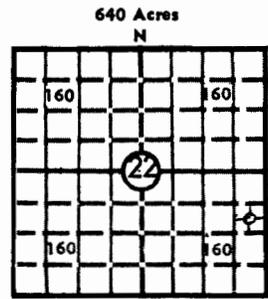
Well No. #2 Lease Name Sulc

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Duke Drilling Co. Geologist Jon T. Williams, Jr.

Spud Date May 30, 1975 Total Depth 3404' P.B.T.D. _____

Date Completed June 8, 1975 Oil Purchaser None



Locate well correctly
 Elev.: Gr. 1903'
 DF 1905' KB 1908'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		231'	Common	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ALPINE DRILLING CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name SULC

DRY

S 22 T 16S R 11 W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3236 - 3258 30/30 15/30 Weak blow for 4 min. Recovered 5' of mud. IFP - 41# IBHP - 41# FFP - 41# FBHP - 41#			Anhydrite	725 (+1183)
			Heebner	2953 (-1045)
			Toronto	2970 (-1062)
			Douglas	2986 (-1078)
			Br. Lime	3053 (-1145)
			Lansing	3073 (-1165)
DST #2 - 3336 - 3374 20/20 15/20 Weak blow for 15 min. Recovered 5' of mud. IFP - 51# IBHP - 185# FFP - 31# FBHP - 113#			B/Kansas City	3330 (-1422)
			Conglomerate	3356 (-1448)
			T.D.	3404 (-1496)
			No log.	



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jon T. Williams, Jr.
Signature
Jon T. Williams, Jr., President
Title

June 12, 1975
Date